

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-005-20908
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yoakum
8. Well No. 1
9. Pool name or Wildcat Chaveroo-San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4389' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Dakota Resources, Inc. (I)
3. Address of Operator 310 W. Wall Ste 814 Midland, Texas 79701
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line

Section <u>15</u> Township <u>8S</u> Range <u>33E</u> NMPM <u>Chaves</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4389' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Temporarily Abandon</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-10-96 MIRU Lucky Well Service. Pooh w/ rods & LD same. NU BOP. TOOH w/ Tbg. RU Black Warrior Wireline. RIH & set CIBP @ 4240'. RD WL. RIH W/Tbg & ta CIBP @ 4240'. Load hole w/ 100 bbl Packer fluid. Close BOP. RU I/W Kill Truck. Test CIBP to 600 Psi for 30 Minutes. Test Okay. TOOH & LD Tbg. ND BOP. NU Wellhead & Secure well. All work performed as per Jack Griffin, New Mexico Oil Conservation Division. Well T&A'd 9-11-96.

**See included test chart

This Approval of Temporary
Abandonment Expires 9-1-2001

EXISTING PERFS @ 4286' - 4387'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Muhlenghauser TITLE OPERATION MGR DATE 9-17-96
TYPE OR PRINT NAME GREG MUEHLINGHAUSE TELEPHONE NO. 915-687-0501

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 01 1996

CONDITIONS OF APPROVAL, IF ANY:

JCS