Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, **inerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRIC	Ц			
P.O. Box	1980.	Hobbs.	NM	88240

DISTRICT II

1. Type of Well:

2. Name of Operator

3. Address of Operator

Unit Letter .

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

Section

4. Well Location

11.

OTHER:

WELL

P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

WELL

1980

OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-005-20909 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease STATE XX FEE L 6. State Oil & Gas Lease No. LG 1520 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Cone State P&A 8. Well No. YATES PETROLEUM CORPORATION (505) 748-1471 9. Pool name or Wildcat Tom Tom SA 105 South 4th St., Artesia, New Mexico 88210 1980 South Line and 660 Feet From The East _ Feet From The _ Township 8S Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4373.4' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and abandoned well as follows: Notified NMOCD before starting operations so they can witness job.

1-16-92. RUPU. Lay down 164 rods. ND wellhead. PU tubing. Tubing parted at wellhead slip. RU fishing tools. Got tubing. POH with 130 jts tubing. Set CIBP at 3910' and spot 35' cement on top of plug. Mix mud. Circulate hole with mud. POH with tubing. ND BOP and casing head. Cut $4\frac{1}{2}$ " casing at 2150'. POH and lay down 52 joints $4\frac{1}{2}$ " casing. RIH with tubing to 2200'. Spot 50 sx cement plug. WOC. Tag stub plug at 1970'. POH with tubing to 1720'. Spot 90 sx cement plug. Pull 10 stands tubing. WOC 3 hrs. RIH with tubing. Tag plug at 1490'. POH with tubing to 400'. Spot 30 sx cment plug. POH to 37'. Circulate cement to surface. Cut off wellhead. Install dry hole marker.

Plugging completed 1-22-92.

I hereby certify that the	information above is true and complete to the best of my know	wledge and belief.	
	71		DATE
TYPE OR PRINT NAME	Juanita Goodlett		TELEPHONE NO. 505/748-147

(This space for State Use

ek Griffin

OIL & GAS INSPECTOR

NCT 0 5 1993