

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 1520
7. Unit Agreement Name
6. Name of Lease Name Cone State
9. Well No. 2
10. Field and - 1st, or Wildcat Und. Tom Tom SA
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 22 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 2 TOWNSHIP 8S RANGE 31E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

4373.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
DRILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Production Casing, Perforate, Treat

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4307'. Ran 107 joints of 4-1/2" 9.5# J-55 ST&C casing set 4307'. Regular guide shoe set 4307'. Float collar set 4267'. Cemented w/300 sacks Class "C" .5% TF-1 and 2% KCL/sack. Compressive strength of cement - 950 psi in 12 hours. PD 11:15 AM 9-24-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 4088-4123'. w/16 .42" holes as follows: 4088, 90, 92, 93, 96, 99, 4100, 01, 02, 11, 14, 16, 18, 20, 22 and 23'. WIH w/tubing and packer. Spotted acid over perfs and broke down. Treated w/2000 gallons 15% NEFE acid plus 25 ball sealers. COOH w/packer. RIH w/packer and RBP, test to 1000#, OK. COOH w/packer. WIH and perforated 4016-69' w/23 .42" holes as follows: 4016, 19, 20, 21, 22, 23½, 25½, 27, 29½, 31, 38, 40, 42, 43, 44, 46, 48, 49, 51, 53, 57, 62 and 69'. RIH w/tubing and packer. Acidized perforations 4016-69' w/3500 gallons 20% NEFE acid. Broke formation on acid spot. Recovering load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 10-12-83

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE Production Supervisor DATE OCT 17 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 14 1983
O.C.D.
HARRIS OFFICE