STATE OF NEH NENICO Y AND HUNEFALS DEPARTMENT no. of copies required DISTRIBUTION SANTA FE	OIL CONSERVA P. O. BOJ SANTA FE, NEW M	x 2088	Form C-104 Revised 10-1-78	
FILE U.S.G.S.	REQUEST FOR	ALLONABLE		
LAND OFFICE	AND			
OPERATOR	AUTHORIZATION TO TRANSPOR	RT OIL AND NATURAL GAS		
PRORATION OFFICE				
Petroleum Explorati				
P.O. BOX 809, Roswe Reason(s) for filing (Check	11, New Mexico 88202-080 proper box)	09 Other (Please expla	(n)	
Nev Well	Change in Transporter of:	Ent Request for D	ecember allowable.	
change in Ownership	Oil Dry Casinghead Cas Condo	ensate Approval	to flare casinghead gas from	
If change of ownership give and address of pravious owne			must be obtained from the Management Service.	
DESCRIPTION OF WELL A	ND LEASE	formation Kind of		
Siete - Federal	3 Siete - San		Federal 0677	
Location C 108	O Feet From The North	1650 Fe	et From The East	
	Township 8-S Range 31-1	()	have coun:	
	ORTER OF OIL AND MATURAL	GAS		
Name of Authorized Transporter of Oll	or Condensate			
Navajo Crude Oil Pu Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	P.O. Drawer 175, Art	of the form is to be sent)	
It well produces oil or liquids, give location of tanks.	G 17 8-S 31-		-	
If this production is commin	agled with that from any other lea	ase or pool, give commingling	order number:	
COMPLETION DATA			copen Plug Back Same Res'v. Diff. Hes	
Designate Type of C	ompletion - (X)	1 (as Vell Red Vell Control of the		
Date Spuddod	Date Compl. Ready to Frod.	Total Depth	P.B.T.D. 3612	
9-17-83 Elevations (DF, FKB, RT, GR, etc.)	Name of Froducing Formation	3852 Top Oll/Gas Pay	Tubing Depth	
4212 KB, 4198 GR	San Andres	3696	3728 Depth Casing Shoe	
Perforationa 3695.5 - 3742 w/2	21 shots			
	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	1200'	450 Sxs Class "C"	
7 7/8"	4 1/2"	3850'	225 Sxs Pox. "C"	
	2 3/8"	3728.5		
TEST DATA AND REQUEST	able for this	after recovery of tutal volume of load depth or be for tull 24 hours) [Producing Hethod (Flow, pump, ca4 1	oil and must be equal to or exceed top ail-	
Date First New Oil Hun fo Tunks	hate of Test 12-17-83	Pump		
Longth of Test	Tubling Pressure	Casing Pressure	Clocke S120	
24 hours	20 lbs.	20 lbs.	Can-MCF	
23 bbls	23 bbls	Trace	TSTM	
GAS WELL	Length of Test	Bols, Condensate/ODCF	Gravity of Condennate	
	Tubing Pressury (shut-tu)	Casing Pressure (shut-in)	Choke Size	
Tenting Bethod (pilot, back pr.)	Tubing Pressure (Bline Cor			
CERTIFICATE OF COMPLI	ANCE	11	ATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED DEC	APPROVED DEC 29 1983 , 19	
Division have been complied with and above is true and complete to the bu			D BY JERRY SEXTON	
İ.		TITLE	i SLAEN VANDA	
marle Broken		This form is to be filed in compliance with RULE 1804.		
		If this is request for allowable for a newly drilled or decrement well, this form must be accompanied by a tabulation of the deviation		
(Signature)		tests taken on the well in accord	tests taken on the well in accordance with RULE III.	
Secretary/Treasurer		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
(Title) 12/19/83		Fill out only Sections I. II. III, and VI for changes of ounership. Well name or number, or transporter, or other such change of condition.		
(Date)			Seconate forms C-102 sust be filed for each real in sultinly	

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Young Drilling Co. P.O. BOX 717 FARMINGTON, NEW MEXICO 87401 (505) 327-5218

December 20, 1983

Petroleum Exploration Company P. O. Box 809 Roswell, New Mexico 88201

RE: Siete Fed #3

DEVIATION SURVEY

DE

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DEPTH	DEGREES
637'	1 °
1055'	l 1/4°
1751'	1/2°
2555'	1°
2993'	1°
3741'	1 3/4°
3850'	1 3/4°

2n/m

M. HERMAN WALTERS Executive Vice-President

SUBCRIBED AND SWORN BEFORE ME ON THIS 20th DAY of DECEMBER 1983.

ר ROBERTA Y. FAVES

MY COMMISSION EXPIRES 7/27/87