DIL CONS. COMMISLIN Artesià NM 88210 Form Approved. Form 9-331 Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM-17226-A GEOLOGICAL SURVEY DIST, 6 N. M. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME WALTERS FEDERAL [y] well other 9. WELL NO. 3 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME BISON PETROLEUM CORPORATION SE CHAVES QUEEN GAS AREA ASSO. ** 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR 203 W. 8th Suite 510 Amarillo, TX 79101 AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec 34 T13S R30E below.) AT SURFACE: 1980 FSL 1485 FWL Unit K 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: CHAVES NM AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3863.2 GR 3870 KB SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Completion Report 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran CRC Gamma Ray Neutron log, PBTD 2211'. PERF 2134-44 KB 8-29-83 w/l jet SPF. Break down w/500 gal. 15% HCl and Frac w/ 22,500# sand in 20,000 gal gelled KCl water. Open to pit and bled 200 bbl. frac water. Tag bottom @ 8 - 30 - 832139½ GR. Ran 67 jts. 2 3/8" EUE tbg. - set @ 2125'. Run rods and set pump. **Previously reported on 8-24-83, TD & Csg Rpt, incorrectly as Vest Ranch Field.