

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Bison Petroleum Corp

3. ADDRESS OF OPERATOR

203 W. 8th Suite 510 Amarillo Tx

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FSL, 1485 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud and Csng Report

5. LEASE

NM-17226-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED BY

8. FARM OR LEASE NAME

Walters Federal SEP 06 1983

9. WELL NO.

3

O. C. D.

10. FIELD OR WILDCAT NAME

Vest Ranch

ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec-34-T13S-R30E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3863.2 Gr. 3867 Kg

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-19-83 Spud well W/ 12 $\frac{1}{4}$ " bit at 5:00 pm

8-20-83 TD 616' ran 606' 85/8" 24# csng
Cmt w/ 285 sxs class C 2% CaCl₂ Cir 25 sxs to pit
Plug down @ 2:30 pm WOC 18 hrs.

8-21-83 Pressure test csng to 800 psi held for 30 min
Drilled out w/ 77/8" bit

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Geologist DATE 8/21/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ROSWELL, NEW MEXICO

ACCEPTED FOR RECORD

SEP 1 1983

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

AUG 18 1983

ARTESIA, OFFICE
PLUG BACK30-005-20911
5. LEASE DESIGNATION AND SERIAL NO.

NM-17226-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WALTERS FEDERAL

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Vest Ranch

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 34-T13S-R30E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Bison Petroleum Corp.

3. ADDRESS OF OPERATOR

203 W. 8th Suite 510 Amarillo Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980 FSL 1485 FWL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23 miles west of Hagerman New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 14854

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

825

19. PROPOSED DEPTH

2300

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3863.2 Gr.

22. APPROX. DATE WORK WILL START*

8/18/83

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 13 3/8 | 8 5/8 | 24# | 600 | 250 SXS circulated |
| 7 7/8 | 5 1/2 | 15.5 | 2300 | 550 SXS |

Mud Program:

0-600' Spud-mud no additives. If circulation is lost
dry drill to 600 ft. and set surface csng.
600-2300' Brine and native mud.

BOP Program;

At 600' install and test to 3000# the Regan(Torus)
blowout preventer See Exhibit "E"

RECEIVED
AUG 18 4 08 PM '83
BUREAU OF LAND MANAGEMENT
ROSCHELE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Geologist

DATE 8/8/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

David A. Glass
For Armando Lopez
Subject to NMOCV approval for Non-Standard Location

Chief, Branch of Fluids 08-16-83