

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 8210UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved,
Budget Bureau No. 42-R355.5(See other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LG-069280-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED BY

NOV 28 1983

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Sulimar Queen Unit

8. FARM OR LEASE NAME

Tract II

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Sulimar Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18-T15S-R30E

12. COUNTY OR
PARISH
Chaves13. STATE
NM1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

2. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

3. NAME OF OPERATOR

McClellan Oil Corporation

4. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, NM 88201

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1450' FSL & 150' FWL

At prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

9/16/83

16. DATE T.D. REACHED

11/9/83

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, RKB RT, GR, ETC.)*

3961' G.L.

19. ELEV. CASINGHEAD

3961'

20. TOTAL DEPTH, MD & TVD

3428'

21. PLUG BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

→

O-TD

24. PRODUCE INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray - Neutron (Dresser Atlas)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	433'	12"	175 sx Class C	-
-	-	3423'	8"	-	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COER)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

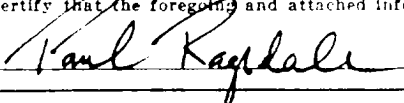
Logs will be sent by Dresser

(ORIG. SGD.) DAVID R. GLASS

NOV 25 1983

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Operations RESWELL, NEW MEXICO

DATE

11/16/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Yates Queen San Andres	1280' 2030' 2700'	

RECEIVED
NOV 29 1983
C.C.D.
HOBBS OFFICE