STATE OF NEW MEXICO GY AND HIDERALS DEPARTMENT no. of copies required DISTRIBUTION ANTA FE ILE S.G.S. AND OFFICE RANSPORTER PERATOR RORATION OFFICE	OIL CONSERVAT P. O. BOX SANTA FE, NEW M REQUEST FOR AND AUTHORIZATION TO TRANSPOR	2088 EXICO 87501 ALLOWABLE	Form C-104 Revised 10-1-78
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Petroleum Explorat			
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It well produces oil or liquids.	Unic Sec. Tup. Age.	is gas accuarty connected	then.
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Young Drilling Co.

P.O. BOX 717 FARMINGTON, NEW MEXICO 87401 (505) 327-5218

January 9, 1984

Petroleum Exploration Corp. P. O. Box 809 Roswell, New Mexico 88201

RE: PHILLIPS FED #1

DEVIATION SURVEY

DEPTH	DEGREES
500' 1290' 2300'	3/4° 1 1/2° 1°
2800'	3/4°
3300'	3/4°
3634'	1 1/4°
3845'	1°
3980'	2 °

M. Herman Walters Vice-President

SUBSCRIBED AND SWORN BEFORE ME ON THIS 9TH DAY OF JANUARY, 1984 ROBERTA Y. EDVES

MY COMMISSION EXPIRES: 07-27-87

¢. RECEIVED AN 121984 HOUSE OFFICE 1

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