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DISTRICT II P.O. Drawer DD, Anteala, NM #8210

### State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page OCT 1 8 1991

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

O. C. D.

00 Ria Brazos Rd., Aziec,	MM 87410	REOU	EST FO	R ALL	OWABL	E AND AU	THORIZA	ATIOÑ	ISIA OFFIC	•••			
						ND NATU		3	rata				
YATES PETR	OF EINC CON	DOD ATE	ON		Well API No. 30-005-20914								
dress 105 South 4		·		88210		· · · · · · · · · · · · · · · · · · ·		_[30=00	7-50314				
ason(s) for Filing (Check					<u>-</u>	Other (I	lease explain	i)					
w Well	]		Change in	•	1-7			am 2.0	1001				
completion		Oil Control on	L]	Dry Gas		EFFEC	TIVE AU	GUST 30	, 1991	`			
hange in Operator l	ime	Cathaguese	TOTAL AND	Contieus	arc []								
DESCRIPTION O		ND LEA	\SE					· · · · · · · · · · · · · · · · · · ·		1			
e <mark>sse Name</mark> Union XJ State	se Name Well No. Pool Name, Incl			nic, Including Tom SA	Formation			of Lease No.    Belleval unfley   LG 1289					
ocation AJ State	= <del></del>			10111	TOIL SA		<del></del>	/	111111	100 120			
Unit Letter	В	:	330	. Ped Pro	an The Nor	th_ Line at	ud _1650	Fee	t From The _	East	1 lin-		
Section 2	Township	8s		Range	31e	, NMP	М,	Chav	res		County		
I. DESIGNATION	I OR TDANG	SPARTE	ክ ለፍ ለ	II. ANI	D NATUR	AL GAS							
lame of Authorized Trans	porter of Oil	(XX)	or Conden	sale		Address (Giva a							
Enron Oil Trad	nron Oil Trading & Transportation Co.						P.O. Box 1188, Houston, TX 77151-1188						
lame of Authorized Trans	•	head Gas	(XX)	or Dry	Gas	Address (Give a			copy of this for , TX 79		ni)		
Trident NGL,  [ well produces oil or liqu		Unit	Sec.	Twp.	Rgc.	Is gas actually o		When		=			
ive location of tanks.		A	2	8	31	Yes	····	•	5-15-84		<del> </del>		
this production is commi		tom any of	her lease or	pool, giv	re commingli	ng order number	:						
Designate Topo of	Completion	(V)	Oil Wel	1 0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Res'v		
Designate Type of	Completion ·		npl. Ready t	Drovi		Total Depth		l	P.B.T.D.				
эме эрхимог		Date Con	ips. Ready t	0 1 100.	ĺ	, ,			1				
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations									Depth Casing Shoe				
, en one													
			TUBINO	, CASI	NG AND	CEMENTIN	G RECOR	D					
HOLE SIZ	'E	С	ASING & T	LUBING	SIZE	DEPTH SET			SACKS CEMENT				
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		-											
V. TEST DATA A	ND REQUE	ST FOR	ALLOV	VABLE	2					(a. 6.11.24.1			
OIL WELL (Te	si musi be after i	recovery of	total volum	VABLE ie of load	l oil and muss	be equal to or a	exceed top all	lowable for th	is depth or be	for full 24 ho	urs.)		
V. TEST DATA A OIL WELL (Te Date First New Oil Run	si musi be after i	S'I FOR recovery of Date of	total volum	VABLE ie of load	]   oil and must	be equal to or a	exceed top al	lowable for th www, gas lift,	eic.)		urs.)		
OIL WELL (Te	si musi be after i	recovery of	Total volum	VABLE se of load	C foil and must	be equal to or of Producing Met	thod (Flow, p	lowable for th www. gas lift,	is depth or be etc.)		urs.)		
OIL WELL (Te Date First New Oil Run  Length of Test	est must be after t	Date of Tubing I	total volum l'est Pressure	VABLE se of load	] foil and must	Producing Met Casing Pressu	thod (Flow, p	lowable for th wr.p. gas lift,	eic.)		urs.)		
OIL WELL (Te Date First New Oil Run	est must be after t	Date of	total volum l'est Pressure	VABLE se of load	c oil and must	Producing Met	thod (Flow, p	owable for th wrp, gas lift,	Choke Size		urs.)		
OIL WELL (Te Date First New Oil Run Length of Test Actual Prod. During Test GAS WELL	ist must be after t To Tank	Date of Tubing   Oil - Bb	Total volum l'est Pressure	VABLE se of load	] t oil and must	Producing Med Casing Pressur Water - Bbls.	thod (Flow, p	lowable for th wrp, gas lift,	Choke Size		urs.)		
OIL WELL (Te Date First New Oil Run Length of Test Actual Prod. During Test	ist must be after t To Tank	Date of Tubing I	Total volum l'est Pressure	VABLE te of load	C t oil and must	Producing Met Casing Pressu	thod (Flow, p	lowable for th wrp, gas lift,	Choke Size		urs.)		
Date First New Oil Run  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI	si musi be after i To Tank	Date of Tubing   Oil - Bb	Total volum Test Pressure	ne of load	C foil and must	Producing Med Casing Pressur Water - Bbls.	ihod (Flow, p	lowable for th ump, gas lýt,	Choke Size	Condensate	urs.)		
OIL WELL (Te Date First New Oil Run Length of Test Actual Prod. During Test GAS WELL	si musi be after i To Tank	Date of Tubing   Oil - Bb	Total volum l'est Pressure	ne of load	C toil and must	Producing Med Casing Pressur Water - Bbls. Bbls. Conden	ihod (Flow, p	lowable for th wrip, gas lift,	Choke Size Gas- MCF	Condensate	urs.)		
OIL WELL (Te Date First New Oil Run Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCI Festing Method (pitot, b.	ist must be after to Tank  F/D  uck pr.)	Tubing   Oil - Bb	lotal volum l'est Pressure of Test Pressure (5	hut in)	l oil and must	Producing Med Casing Pressur Water - Bbis. Bbis. Conden Casing Pressur	ite  sate/MMCP  ire (Shul-in)	nunp, gas lift,	Choke Size Clas- MCP  Clicavity of Choke Size	Condensate			
OIL WELL  OTE PIEST New Oil Run  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI  Festing Method (pitot, b.  VI. OPERATOR  I hereby certify that	To Tank  To Tank  CERTIFIC the rules and reg	Date of Tubing   Oil - Bb  Length Tubing CATE (gulations of	Pressure  OF CON the Oil Con	hut in)  APLIA	ANCE	Producing Med Casing Pressur Water - Bbis. Bbis. Conden Casing Pressur	ite  sate/MMCP  ire (Shul-in)	nunp, gas lift,	Choke Size Gas- MCF  Gravity of  Choke Size	Condensate  1) IVISI	ON		
OIL WELL  Date First New Oil Run  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI  Fosting Method (pitot, b.  VI. OPERATOR  I hereby certify that  Division have been c	To Tank  To Tank  F/D  uck pr.)  R CERTIFIC the rules and reg	Date of Tubing   Oil - Bb  Length Tubing  CATE (quiations of ad that the i	Pressure  OF CON the Oil Con aformation	hut in)  APLIA servation given abo	ANCE	Producing Med Casing Pressur Water - Bbis. Bbis. Conden Casing Pressur	ine (Shul-in)	NSER\	Choke Size Gas- MCF  Gravity of  Choke Size	Condensate	ON		
OIL WELL  OTE PIEST New Oil Run  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI  Festing Method (pitot, b.  VI. OPERATOR  I hereby certify that	To Tank  To Tank  F/D  uck pr.)  R CERTIFIC the rules and reg	Date of Tubing   Oil - Bb  Length Tubing  CATE (quiations of ad that the i	Pressure  OF CON the Oil Con aformation	hut in)  APLIA servation given abo	ANCE	Producing Med Casing Pressur Water - Bbis. Bbis. Conden Casing Pressur	ite  sate/MMCP  ire (Shul-in)	NSER\	Choke Size Gas- MCF  Gravity of  Choke Size	Condensate  1) IVISI	ON		
OIL WELL  (Te  Date First New Oil Run  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI  Festing Method (pitot, be  VI. OPERATOR  I hereby certify that Division have been c  is true and complete	To Tank	Date of Tubing   Date of Tubing   Dil - Bb	Pressure (S.  OF CON the Oil Constronation to and belief	hut in)  APLIA servation given abo	ANCE	Producing Med Casing Pressur Water - Bbls. Bbls. Conden Casing Pressur  ()	ine (Shut-in)  OIL CO	NSER\	Choke Size Gas- MCF  Gravity of Choke Size	Condensate DIVISI	ON <b>991</b> ,		
OIL WELL  Date First New Oil Run  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI  fosting Method (pitot, b.  VI. OPERATOR  I hereby certify that Division have been of is true and complete	To Tank  To Tank  F/D  ack pr.)  R CERTIFIC the rules and regionsplied with an to the best of my	Date of Tubing   Date of Tubing   Dil - Bb	Pressure  OF CON the Oil Con aformation the and belief	hut in)  APLIA servation given atx f.	ANCE	Producing Med Casing Pressur Water - Bbis. Bbis. Conden Casing Pressur	ine (Shul-in)  OIL CO  ORIGIN	NSER\	Choke Size Gas- MCF  Gravity of  Choke Size	Condensate  101VISI 221  SEXTON	ON <b>991</b> ,		
Date First New Oil Run  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI  Festing Method (pitot, be  VI. OPERATOR  I hereby certify that Division have been c is true and complete	To Tank  To Tank  F/D  ack pr.)  R CERTIFIC the rules and regionsplied with an to the best of my	Date of Tubing   Date of Tubing   Dil - Bb	Pressure (S.  OF CON the Oil Constronation to and belief	hut in)  APLIA iservation given abs	ANCE	Producing Med Casing Pressur Water - Bbls. Bbls. Conden Casing Pressur  ()	sate/MMCP  ire (Shut-in)  OIL CO  ORIGIN	NSER\	Choke Size Gas- MCF  Giavity of Choke Size	Condensate  101VISI 221  SEXTON	ON <b>991</b> ,		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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OCT 21 1991

HOBBS OFFICE

Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

erator OFFICE GARAGE								Well API No.					
YATES PETROLEUM CORPORATION								30-005-20914					
Address	A = . 4.	370 f	000	230									
105 South 4th St. Reason(s) for Filing (Check proper box		, NM	882	210	Oth	er (Please expl	ain)				,		
New Well	_	Other (Please explain)											
Recompletion	Oil	Change in	Dry (		Cl	HANGE TR	ANSPO	DRTE	R EFFEC	TIVE 9-1	L <b>-9</b> 0		
Change in Operator	Casinghead	Gas _	Cond	ensate _		· · · · · · ·							
change of operator give name ad address of previous operator						····							
I. DESCRIPTION OF WEL	L AND LEA	SE											
ease Name		Well No. Pool Name, Include 2 Tom Tom							f Lease Soliytyll /by 17ep	_	ease No. 280		
Union XJ State	l		10	om rom i	on.				7-7-7-7-7-7	LGI			
Unit Letter B	: 330		Feet	From The _	north Lin	e and1	650	Fee	t From The	east	Line		
2	90			<b>9</b> .	1				ives				
Section 2 Town	ship 8s		Rang	<u>e</u> 3.	re N	мрм,		Ulla	ives		County		
II. DESIGNATION OF TRA		R OF O	IL A	ND NAT									
Name of Authorized Transporter of Oil Enron Oil Trading &		or Conde				ve address to wood ox 1188,							
Name of Authorized Transporter of Ca		XX				<del></del>							
Gities Service Co			or Dry Gas		1	PO Box 300, Tuls			approved copy of this form is to be sent) sa, OK 74102				
If well produces oil or liquids, give location of tanks.		Unit Sec.		Rge 31	_	Is gas actually connected?			When ? 6-15-84				
f this production is commingled with the	A A		1 8						0-13-0				
V. COMPLETION DATA	iat from any our	er reame u	i poot, į	Rive contains	Ring order man								
Delegation of Complete	00	Oil We	11	Gas Well	New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion  Date Spudded	Date Comp	l Pandu l	lo Brod	<del></del>	Total Depth	<u> </u>	1		DDTD	1			
Date Spunded	Date Comp	i. Keauy	w riou.	•	Total Dopar	Total Depui			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing I	Formati	Oß	Top Oil/Gas	Pay		Tubing Depth					
Perforations						Depth Casing Shoe							
Citorations										-B			
	T	UBING	, CAS	SING AN	D CEMENT	ING RECO	RD						
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
	FOR FOR		ZATOT	<b>T</b>						<del> </del>			
V. TEST DATA AND REQU OIL WELL (Test must be aft	EST FOR A	LLOW	ABL ABL	E ed oil and me	est he equal to a	r exceed top al	lowable	for this	depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift etc.)												
									Chala Cina				
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL													
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	ensate/MMCF			Gravity of	Condensate			
Testing Method (pitot, back pr.)	Tubing Pri	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
- county transment (hunter annue ha i)	saning stansmin (minor m)												
VI. OPERATOR CERTIF	ICATE OF	COM	IPLI/	ANCE		OIL CO	NCE	יום:	ΔΤΙΩΝΙ	חווופוי	ON		
I hereby certify that the rules and r	egulations of the	Oil Cons	servatio	a		OIL CO	INOE	.гъ	AHON				
Division have been complied with is true and complete to the best of	and max me into my knowledge a	nniation g and belief.	TACH TO	AJ¥6	Dat	e Approv	ed			i lui	:		
()					- 11								
Quanta P	rodless				By.	,	• .	· · · .	· ·- ½ ,	. 1.99 S <b>EX</b> 1	ON		
Juanita Goodlett	- Produc	tion			.								
Printed Name	( 9	505) 7	Tid 748-1		Titl	е							
8-24-90 Date			'elephor		-								

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