

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ESTABLISHMENT	
SANTA FE	
FILE	
U.S.B.	
LAND OF PIPE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 1/14/84
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Union XJ State	2	Tom-Tom SA	State, Federal or Fee	LG 1289
Location				
Unit Center	B	330	Feet from The North	Line and 1650
			Feet from The East	
Map of	2	Township	8S	Range 31E
			N.M.M.	Chaves
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of oil and Gas Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 1558, Breckenridge, TX 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Does well produce oil or liquids, give location, if known	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	2	8s	31e	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Design to Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-In	Partial
	☒		☒					
Date of Completion	Date Comp. Ready to Prod.		Total Depth		M.D.			
10-18-83	11-22-83		4250'		4203'			
Elevations (H, AAD, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Total Depth			
4349.1' GR	San Andres		3921'		4131'			
Elevations					Depth Casing Shoe			
3921-4104'					4250'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1670'	675
7-7/8"	4-1/2"	4250'	325'
	2-3/8"	4131'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or 1- for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-14-83	11-22-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20#	-	Open
Action: Free, During Test	OH-BNLS	Water-BNLS	Gas-MCF
178	28	150	17

GAS WELL

Actual Free Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back pr.)	Tubing Pressure (lb/in)	Casing Pressure (lb/in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Production Supervisor
11-23-83
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 30 1983, 19

ORIGINAL SIGNED BY EDDIE SEAY

BY OIL & GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells, old and new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.

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