

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1289

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Union XJ State
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM East LINE, SECTION 2 TOWNSHIP 8S RANGE 31E	10. Field and Pool, or Wildcat Tom-Tom SA
11. Elevation (Show whether DF, RT, GR, etc.) 4349.1' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4250'. Ran 102 jts of 4-1/2" 9.5# J-55 ST&C casing set 4250'. 1-regular guide shoe set 4250'. Super Seal float collar set 4208'. Cemented w/325 sacks Class "C", .5% CF-1, 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 11:45 PM 10-26-83. Bumped plug to 1000 psi for 30 minutes, released pressure and float held okay. WOC 18 hours. WIH and perforated 4066-4104' w/13 .42" holes as follows: 4066, 67, 68 1/2, 72, 73 1/2, 75, 82, 94 1/2, 96, 98, 99 1/2, 4101, 04'. Acidized perfs 4066-4104' w/1500 gal 20% DS-30 and 25 ball sealers. WBIH and perforated 3991-4031' w/20 .42" holes as follows: 3991, 92 1/2, 95, 96, 98, 99, 4000, 02 1/2, 05, 12, 15, 17, 18, 21, 23, 24, 25, 27 1/2, 30 and 31'. Acidized perfs 3991-4031' w/3000 gal 20% DS-30 acid and 35 ball sealers. Flowed and swabbed well. WIH and perforated 3921-57' w/15 .42" holes as follows: 3921, 22, 25, 29, 32, 38, 39, 40 1/2, 42, 43, 44 1/2, 50, 52, 55 and 57'. Acidized perfs 3921-57' w/2000 gal 20% DS-30 and 25 ball sealers. Swabbing well.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Production Supervisor</u>	DATE <u>11-16-83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____

NOV 21 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 18 1983

G.C.D.
HOBBS OFFICE