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State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OCT 1 8 1991

OIL CONSERVATION DIVISION

O. Drawer DD, Anesia, NM 88210		P.O. Box 2088					,	,0,1			
STRICT III	Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHOR						O. C. D.				
00 Rio Brazos Rd., Aziec, NM 87410							ORIZATION ARTESIA OFFICE				
	7	ART OT	NSP	ORT OIL	AND NA	URAL GA	S				
antor	AND A MALE CALL						Well API No.				
YATES PETROLEUM CO	OKLOKY. I						30+0	005-2091	,5		
105 South 4th St.,	Artesia	a, NM	882	10							
eason(s) for Filling (Check proper box)			·		Othe	t (Please explai	in)			 -	
lew Well		Change in			ממנו	PORTUR A	uouon o	0 1001	`		
ecompletion [_]	Oil Casinghesi	chatta	Dry () Conda		EFF	ECTIVE A	uGuST 3	0, 1991			
change of operator give name		141		11					 		
d address of previous operator											
. DESCRIPTION OF WELL AND LEASE Seaso Name Well No. Pool Name, Including						···	12: 4			. 11-	
					S			of Lease No. Federal or Fee			
Center XI Federal	l		1 To	omahawk.	-SA		__/_/		NM]	L8503	
Valt Letter K	. 165	50	Baat 17	kon Ta	South 11.	and 1650) v.	et From The .	West	1.ioc	
THE LANE	• • • • • • • • • • • • • • • • • • • •		, rea r	TOTAL THE	140			et Floin The .	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	1.100	
Section 1 Township	e 8s		Range	31e	וא,	ирм,	Chaves	3		County	
I. DESIGNATION OF TRAN	cpApren	ያ ለፍ ለ	II. AN	JN NATH	DAL CAS						
lame of Authorized Transporter of Oil	ex EC	IT EA	ergy	Corp.		address to wh	ich approved	copy of this f	orm is to be se	nı)	
Enron Oil Trading & Ti	anspor	iffectiv			P.O. Bo	× 11'88,	Houston	TX 77	151-1188		
Name of Authorized Transporter of Casinglicad Gas [XX] or Dry Ga				Cas T	Address (Give address to which approved copy of this form is to be sent) PO Box 50250, Midland, TX 79710					nf)	
Trident NGL, Inc.	Unit Sec. Twp. Rge.			Is gas actually connected? When				7110			
ve location of tanks.	L	1	8	31	Yes	, wantedi		-15 - 84			
this production is commingled with that	from any oth	er lease or	pool, g	ive conuning	ling order num	ber:					
V. COMPLETION DATA		•				C		·	·	₋	
Designate Type of Completion	- (X)	Oil Wel	1 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spaul d	Date Com	pl. Ready t	l_ o Prod.		Total Depth	l	l	P.B.T.D.	<u> </u>	_1	
·					. •						
levations (I)F, RKB, RT, GR, etc.) Hame of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Call	ng anoc		
	']	CUBING	. CAS	ING AND	CEMENT	NG RECOR	D		T-1		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	-				·			-	 		
V. TEST DATA AND REQUE	ST FOR A	ALLOW	ABLI	Œ	-l			_!	-		
IL WELL (Test must be after	,		of Ivai	d oil and <mark>mus</mark>					for full 24 hou	vs.)	
Jule First New Oil Run To Tank	Date of Te	ӹ			Producing M	ethod (Flow, p.	unp, gas lifi,	eic.)			
Longth of Test	Tubing Pressure			Casing Pressure			Choke Size				
• • • • • • • • • • • • • • • • • • • •	Oil - Bbis.				Water - Bbls.						
Actual Prod. During Test								Gas- MCF			
									· 		
GAS WELL	·····				15/2						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Tosting 1.teined (pitet, buck pr.) Tubin		Tubling Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
m the constraints of											
VI. OPERATOR CERTIFIC	CATEO	F COM	PLIA	ANCE	1	011 00:		147101	D.V. 4.0.	~ !	
I hereby certify that the rules and reg	ulations of th	o Oil Coar	iervatio	A		OIL COI				N	
Division have been complied with an is too and complete to the best of m	d th at the in v knowledge	forniation g	iven ub	KO V E					J 1991		
					Dat	e Approve	ed	, is : #0	A2 4- 1		
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Slad	- Produ			/)°.	∥ By			D BY JERR I Supervi:	Y SEXTON		
Printita GOOGLEEE			Tid		Tiat						
10-17-91	(505) 7			11 110	θ					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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OCT 21 1991

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