Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well API No.			
EP Operating Limited Partnership							30-005-20916			
Address	252								`	
6 Desta Drive, Suite 5 Reason(s) for Filing (Check proper box)	250, Mi	dland,	TX 79705			 				
New Well		Change in 1	Transporter of:	Oti	ner (Please expi	lain)				
Recompletion	Oil		Dry Gas							
Change in Operator	Casinghead		Condensate							
If change of operator give name			Company (Como Add						
and address of previous operator			Company (Same Add	ressy				· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No.			Pool Name Including Formation			1 221. 4	Viol of Land			
111011			Pool Name, Including Formation West Caprock Morrow				Kind of Lease No. State, Pedoka 672Ped B-10419			
Location		<u>=</u> 1.		TOCK HOL	LOW	l	·	D-1(J419	
Unit LetterL	_ :198	801	Feet From The	South Lin	e and 66	<u>0</u> F	eet From The _	West	Line	
Section 13 Township 12S			Range 31E , NMPM,			Cha [.]	Chaves Cour			
III. DESIGNATION OF TRAN	CDADTE	D OE OH	ABID MATE			7/			County	
Name of Authorized Transporter of Oil		or Condensa			e address to w	hich approve	d name of this fo	/- to b	4\	
Phillips Petroleum Com	l l	ess (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casing	thead Gas		or Dry Gas X	4001 Penbrook, Odessa, Texas 79763 Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Compa			ريما دده ودده		P. O. Box 1150, Midland, Texas 79702					
well produces oil or liquids, Unit Sec. Two. Ro				. Is gas actuall	y connected?	When		5 / // 02	-	
give location of tanks.	L		12S 31E	Ye	s	i	10/18/84	4		
If this production is commingled with that i	from any othe	er lease or po	ol, give commin	gling order num	ber:					
IV. COMPLETION DATA		lou w. n	1 6 31 11				·			
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to P	rod.	Total Depth	I	I	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth					
Perforations										
renorations						-	Depth Casing	Shoe		
	77	IDDIC C	LA CIDICA ANTE	- CEN CENTER			<u> </u>			
HOLE SIZE	ASING AND	CEMENTII		D						
TIOLE OIZE	ING & TUB	ING SIZE	<u> </u>	DEPTH SET	······································	SACKS CEMENT				
										
					**		1			
						·				
V. TEST DATA AND REQUES							<u> </u>			
OIL WELL (Test must be after re	Date of Test		load oil and mus					or full 24 hour	·s.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Casing Pressure Choke Size									
Tubing Pressure				Casing Flessure			Choke Size			
Actual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
			· · · · · · · · · · · · · · · · · · ·							
GAS WELL								-		
Actual Prod. Test - MCF/D	Bbis. Condens	sate/MMCF		Gravity of Co	ondensate					
esting Method (pitot, back pr.)	itot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFICA	TE OF (COMBL	IANCE	1		·				
I hereby certify that the rules and regulat					IL CON	SERV	ATION D	DIVISIO	N	
Division have been complied with and that the information given above										
is true and complete to the best of my kr	Date	Approved	4	L	DEC 22	' 92				
	11	• •								
Simon Aush					By ORIGINAL SIGNED BY JERRY SEXTON					
Signature Leonard Kersh, District Production Manager					BISTRICT I SUPERVISOR					
Printed Name	Title_									
12/17/92	(915	<u> </u>		''e_						
Date		Telepho	one No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.