1	NO OF COPIES HELE			
Ī	DISTRIBUTION			
ı	SANTA FE			
Ī	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		l
		GAS		
ĺ	OPERATOR			
ı. [	PRORATION OFFICE			

SANTA FE		EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
FILE		AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NAT	URAL GAS		
LAND OFFICE	+				
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Enserch Exploration	n, Inc.				
P. O. Box 4815, Mic	dland, Texas 79704				
Reason(s) for filing (Check proper		Other (Please exp	lain)		
New Well X	Change in Transporter of:				
Recompletion Change in Ownership		ondensate			
If change of ownership give nat and address of previous owner					
. DESCRIPTION OF WELL A	AND LEASE West Capro	ck -marrow Das	$\int R - 7554(6-1-84)$		
State "13"	1 Wildcat (M	orrow) Stat	e, Federal or Fee State B10419		
Location Unit Letter L ;	1980 Feet From The South	Line and 660	eet From The West		
Line of Section 13	Township 12-S Range	21 7	Chaves County		
			County		
Name of Authorized Transporter of	of Oil or Condensate X		ich approved copy of this form is to be sent)		
Phillips Petroleum		4001 Penbrook, Od	essa, Texas 79763		
Name of Authorized Transporter o	of Casinghead Gas or Dry Gas 🔀	Address (Give address to wh	ich approved copy of this form is to be sent)		
If well produces oil or liquids,	Unit Sec. Twp. P.ge		When		
give location of tanks.	L 13 12S 31 ed with that from any other lease or p		iher.		
COMPLETION DATA	Oil Well Gas We		eepen Plug Back 'Same Res'v.' Diff. Res'v.		
Designate Type of Comp		X	Sume Nes V. Diff. Res V.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1/5/84	4/5/84	12,060'	11,780'		
Elevations (DF, RKB, RT, GR, et	· 1	Top Oil/Gas Pay	Tubing Depth		
4420.9' GR Perforations	Morrow	10,904'	10,958 * Depth Casing Shoe		
10,904'-46', 102 ho			12,060'		
		AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17-1/2"	9-5/8"	3,607'	375 sx Circulated 1995 sx Circulated		
8-3/4"	5-1/2"	12,060'	1960 sx.		
	2-3/8"	10,958'			
	T FOR ALLOWABLE (Test must	be after recovery of total volume of in depth or be for full 24 hours)	load oil and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pur	ip, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Oil - Bbls.	Water - Bbls.	Gas-MCF		
Actual Prod. During Test	OH-BBIE.				
CAR WELL			- · · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
1760.3	24 hours	68	52.7		
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3003	Casing Pressure (Shut-in) Packer	Choke Size 16/64"		
CERTIFICATE OF COMPLI		OIL CON	SERVATION COMMISSION		
T handy and the the stands	and regulations of the Oil Conservat:	APPROVED OC	Γ 2 2 1984		
Commission have been compli-	and regulations of the Off Conservation divided with and that the information gives the best of my knowledge and beli	ven E.	BY Eddie W. Seay  Oil & Gas Inspector  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
above is time and complete to	beer or my knowledge sild bell	Oil 8			
1	, , , , , , , , , , , , , , , , , , ,	TITLE			
H. F. Bur	et	If this is a request			
(3	Signature) H. F. Burnett	nett this form must be	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Production Superint		All sections of this	form must be filled out completely for allow-		
April 19, 1984	(Title)	able on new and recomp	leted wells. one I, II, III, and VI for changes of owner,		
лріті 17, 1704	(Date)	well name or number, or t	ransporter, or other such change of condition.		
		Separate Forms C-	104 must be filed for each pool in multiply		

RECEIVED

APR 2 3 1984

O.C.D. HOBBS OFFICE