

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B10419	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Enserch Exploration, Inc.		STATE "13"
3. Address of Operator		9. Well No.
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>12-S</u> RANGE <u>31-E</u> N.M.P.M.		Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4420.9 GR		CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Drilling Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2 inch hole and drilled to 350 feet on January 5, 1984 at 10:00 P.M. Set 13-3/8 inch, 48#, H-40, STC casing at 349 feet and circulated cement to surface with 375 sacks Class "C" + 2% CaCl. Installed and tested 13-3/8 inch x 3000 psi bradenhead and an 11 inch x 5000 psi annular blowout preventer. Allowed 25-1/4 hours for cement, and drilled a 12-1/4 inch hole to 3607 feet and ran a suite of open hole logs consisting of LDT/CNL/Litho-Density/DLL/CAL/GR from 3608 to 350 feet. Ran 9-5/8 inch, 36#, K-55 STC casing to 3607 feet. Circulated cement to surface with 1795 sacks Lite + 3#/sk Gilsonite + 8#/sk salt + 1/4#/sk Flocele followed by 200 sacks Class "C" + 2% CaCl. Installed 9-5/8 inch x 3000 psi bradenhead and nipped up an 11 inch x 5000 psi double hydraulic BOP and an 11 inch x 5000 psi annular preventer and tested to 3000 psi (1-18-84)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. S. B. Peeples TITLE Regional Drilling Manager DATE April 6, 1984

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APR 10 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
APR 9 1984  
D.C.D.  
HOBBS OFFICE