

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B10419

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Enserch Exploration, Inc. 3. Address of Operator P. O. Box 4815, Midland, Texas 79704 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>12-S</u> RANGE <u>31-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4420.9' GR	7. Unit Agreement Name 8. Farm or Lease Name State "13" 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Chaves
---	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 3/14/84 to 4/5/84:

Cleaned out to 12,017'. Perforated Devonian formation from 11,832'-50', .50" size, 76 holes. Broke formation down with 5 barrels 4% KCL slick water. Swabbed water, no oil, slight show of gas. Set cement retainer at 11,800'. Squeezed perforations with 100 sacks cement with running squeeze to 4000#. Drilled cement and retainer. Tested squeeze to 1000# for 15 minutes, held O.K. Set CIBP at 11,844' with 4' cement on top of plug. Reperforated from 11,832'-36', .50" size, 17 holes. Acidized with 250 gallons 15% HCL acid. Swabbed water, trace of oil, trace of gas. Set CIBP at 11,800' with 20' cement on top of plug. Perforated Morrow formation from 10,904'-12' & 10,928'-46', .50" size, 102 holes. Well started flowing in 3 minutes. Ran potential test, produced 1760.3 MCF gas, 120 barrels condensate on 12/64" choke with FTP 1276#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Production Superintendent DATE 4/19/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
APPROVED BY [Signature] TITLE _____ DATE APR 26 1984

CONDITIONS OF APPROVAL, IF ANY: