

OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B10419 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Enserch Exploration, Inc. | | 8. Farm or Lease Name STATE "13" | |
| 3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247 | | 9. Well No. 1 | |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>12-S</u> RANGE <u>31-E</u> NMPM. | | 10. Field and Pool, or Wildcat Wildcat | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4420.9 GR | | 12. County Chaves | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Drilling Procedures |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Drilled an 8-3/4 inch hole to 12,010 feet. Ran logging suite consisting of DLL/MSFL/Sonic/LDT/CNL/CAL/GR from 12,010 to 3600 feet. Ran Dipmeter from 12,010 to 10,500 feet. Re-entered and drilled to 12,060 feet and ran 5-1/2 inch casing to 12,060 feet consisting of 11.60#, N-80 & K-55 STC pipe. Production casing was cemented into place using a two stage cementing procedure. The first stage cement was composed of 255 sacks 50/50 Poz "H" + 5#/sk salt + 0.6% Halad-22A followed by 1000 sacks Class "H" + 4#/sk KCL + 0.4% Halad-22 + 0.5% CFR-2. Dropped bomb and shifted multi-stage tool open at 8216 feet, and circulated 4 hours. Cemented second stage with 705 sacks 50/50 Poz "H" + 6#/sk salt + 0.6% Halad-22A. Had good circulation throughout both stages and floats held okay. Set 5-1/2 inch casing slips with 150,000 lb and released rig on 3-10-84 at 11:00 A.M. Subsequent Sundry Notices will be handled by our Midland Production Department.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|--|---------------------------|
| SIGNED <u>C. H. Peebles</u> | TITLE <u>Regional Drilling Manager</u> | DATE <u>April 6, 1984</u> |
| ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR | | |
| APPROVED BY | TITLE | DATE <u>APR 10 1984</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED
APR 9 1984
D.C.D.
HOBBS OFFICE