Form C-105 STATE OF NEW MEXICO Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ---5a. Indicate Type of Lease DISTRIBUTION P. O. BOX 2088 State XX SANTA FE SANTA FE, NEW MEXICO 87501 5. State Oil & Gas Lease No. FILE LG-1397 U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE OPERATOR IG. TYPE OF WELL WELL X b. TYPE OF COMPLETION 8. Farm or Lease Name WELL XX DEEPEN ___ Chaveroo State 2. Name of Operator 3. Well No. Siete Oil & Gas Corporation 3. Address of Operator 10. Field and Pool, or Wildcat Post Office Box 2523, Roswell, New Mexico 88201 Chaveroo-San Andres 4. Location of Well 1980 FEET FROM THE __ H _ LOCATED _ North RGE. 32E 88 Chaves 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 12/12/83 December 23, 1983 20. Total Depth 22. If Multiple Compl., How 21. Plug Back T.D. 23. Intervals , Rotary Tools
Drilled By , A 1 1 Cable Tools 44671 N/A A11 24. Producing Interval(s), of this completion — Top, Bottom, Name 25. Was Directional Survey 4204' to 4375' Yes 26. Type Electric and Other Logs Run 27, Was Well Cored DLL/MSFL CEL CNL/LDT NO 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# 12 1/4" 1808 550 sxs. Lite, 100 sxs. Class "C 9.5# 4467' 250 sxs. 50/50 poz. 29. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 4291, 4299, 4300, 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4311, 4311.5, 4313.5, 4316, 4316.5, 4317, 4317.5 DEPTH INTERVAL AMOUN'T AND KIND MATERIAL USED 4320.5, 4321, 4321.5, 4324, 4325, 4325.5, 4326, 4291 to 4362.5 6000 gal. 20% HCL 4328.5, 4329, 4330.5, 4337, 4339.5, 4340, 4341, 4342.5, 4347, 4352, 4357, 4360, 4361.5, 4362, 32 Shots - 1/2" hole) PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) December 23, 1983 Gas Lift and Pumping Production Date of Test Hours Tested Choke Size Gas - MCF Prod'n. For Oil - Bbl. Water - Bbl. Gas - Oil Ratio Test Period 98 January 2, 1984 N/A TSTM N/A Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) N/A **TSTM** 54 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By N/A Sonny Longo 35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE __Drilling Engineer

DATE January 13, 1984

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Salt ______ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____

T. Canyon _____ T. Ojo Alamo ____

Southeastern New Mexico

T. Anhy ____

Northwestern New Mexico

_____T. Penn. "B" ___

										T. Penn. "D"	
T. Yate				T. Miss							
T. 7 Rivers			т.			T. Menefee					
T. Queen 3024 (+1496) 1			<u>5) </u>	Silurian	1	T. Point Lookout			T.	Elbert	
T. Grayburg, T			,T.	. Montoya		T. Mancos		Т.	McCracken		
T. San Andres 3482 (+1038) Si			Simpson	7	. Gallu	P		Т.	Ignacio Qtzte		
T. Glori	ieta		Т.	McKee	E	ase Gree	nhorn _		T.	Granite	
T. Padd	T. Paddock			Ellenburger	1	T. Dakota			Т.		
T. Bline	ebry		т.	Gr. Wash	7	T. Morrison			т.		
T. Tubb	Г. Tubb		Т.	r. Granite		T. Todilto			т.		
T. Drink	r. Drinkard		Т.	T. Delaware Sand		. T. Entrada		Т.			
T. Abo.	r. Abo		Т.	Bone Springs T		T. Wingate		Т.			
T. Wolfe	C Wolfcamp		т.	T. Chinle			Т.				
T Penn	Penn.		Τ.		T. Permian			T.			
T Cisco (Bough C)			т.		1	T. Penn. "A"			т.		
No. 1, fro	4202	(+318)		4286 (+234	OR GAS	SANDS io. 4, fro	OR ZO	NES	******	10	
No. 2. from 4286 (+234) to 4394 (+126)						No. 5, from					
•	•										
No. 3, from	M			.to	r	io. 6, iro	Д	······································	· · · · · · · · · · · · · · · · · · ·		
· ·				toto		***********	•	feet.	***********		
From	To	Thickness in Feet		Formation		From	To	Thickness in Feet		Formation	
0 1675 1895 2200 2410 3023	1675 1895 2200 2410	1675 220 305 210	Red Anhy Salt Sand	drite					5 *.		