

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See o
structions o
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 56244	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR SIETE OIL AND GAS CORPORATION		7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR PO BOX 2523 ROSWELL, NM 88201		8. FARM OR LEASE NAME CURRY AND THORNTON	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 660 FWL At top prod. interval reported below 3927' At total depth 3949'		9. WELL NO. #1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SUBMITTED 10/31/83		16. DATE T.D. REACHED 11/7/83	
17. DATE COMPL. (Ready to prod.) 11/13/83		18. ELEVATIONS (DP, RKB, RT, GS, ETC.) 4337 GR 4349KB	
19. SLEV. CASING HEAD 4339		20. FIELD AND POOL, OR WILDCAT EAST SIETE - SAN ANDRES	
21. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA SEC: 11: T-8-S, R-31-E NMPM		22. COUNTY AND PARISH CHAVES	
23. STATE NEW MEXICO		24. WAS DIRECTIONAL SURVEY MADE YES	
25. TYPE ELECTRIC AND OTHER LOGS RUN FORMATION DENSITY GR-DUAL SCHLUMBERGER-COMPENSATED NEUTRON LATEROLOG-MSFL		26. WAS WELL COMED NO	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	1405.0 KB	12 1/4
4 1/2	95#	4107.5 KB	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
500 LITE, 100 SxCL "C" CIP		NONE	
225 SXS 50/50 POS		NONE	
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8 EUE	3827.34	HUNG	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3927-3949		6000 GALLONS-20% HCL ACID	
31. PERFORATION RECORD (Interval, size and number)			
3927-30	12 SHOTS	ACCEPTED FOR RECORD PETER W. CHESTER FEB 17 1984	
3936-36.5	2 SHOTS		
3939-41	8 SHOTS		
3946-49	12 SHOTS		
34 TOTAL			
32. PRODUCTION			
DATE FIRST PRODUCTION 11/13/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING (3-1/4" LUFKIN)	
DATE OF TEST 11/22/83		WELL STATUS (Producing or shut-in) PRODUCING	
HOURS TESTED 24	CROCK SIZE	PROD'N. FOR TEST PERIOD 52	GAS—MCF. 70
WATER—BSL. TRACE	GAS—OIL RATIO 134:1		
WATER—BSL. TRACE	GAS—OIL RATIO 23		
33. DESCRIPTION OF GAS (Field, used for fuel, vented, etc.) VENTED			
34. TEST WITNESSED BY SOUTHERLAND			
35. LIST OF ATTACHMENTS NMOCC FORMS C-124 AND C-116: (2) OF SCHLUMBERGER OPEN HOLE LOGS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE PRESIDENT	
DATE 1-20-84			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 85.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 88. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	NEAR. DEPTH	TOP
						TRUE VERT. DEPTH
P-1 ZONE	3902	3982	DOLOMITE, ANHYDRITE, OIL	B/SALT	1918	+2431
P-2 ZONE	3982	TD	DOLOMITE, ANHYDRITE, WATER	YATES	2028	+2321
				QUEEN	2720	+1629
				SAN ANDRES	3204	+1145
				Pi MARKER	3746	+503
				P-1 ZONE	3902	+447
				P-2 ZONE	3982	+367

RECEIVED
FEB 27 1984
O.C.D.
HOBBS OFFICE