

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR

Operator  
Siete Oil and Gas Corporation

Address  
Post Office Box 2523, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐

Other (Please explain)  
Operator requests a 2,000 barrel per month allowable

If change of ownership give name  
and address of previous owner

Approval to flare casinghead gas from  
this well must be obtained from the  
Minerals Management Service *BLM*

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Curry & Thornton Fed.	Well No. 1	Pool Name, including Formation Siete East - San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM-56244
Location Unit Letter L : 2310 Feet From The South Line and 660 Feet From The West Line of Section 11 Township 8 South Range 31 East, NMPM, Chaves County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 11 8S 31E
Is gas actually connected?	When NO

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Some Resrv. <input type="checkbox"/> Diff. Resrv. <input type="checkbox"/>		
Date Spudded October 31, 1983	Date Compl. Ready to Prod. 11/13/83	Total Depth 4106'	P.B.T.D. 4050'
Elevations (DF, RKB, RT, GR, etc.) 4337 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 3920'	Tubing Depth 3954.78 GL
Perforations 3927-30, 3936-36.5, 3939-41, 3946-49 - 34 total shots	Depth Casing Shoe 4106'		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1405.0 KB	500 Lite 100 CL "C"
7 7/8"	4 1/2"	4107.5 KB	225 sxs 50/50 pos.
4 1/2"	2 3/8"	3954.78 GL	

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 11/13/83	Date of Test 11/22/83	Producing Method (Flow, pump, gas lift, etc.) Pumping (114 Lufkin)
Length of Test 24 hours	Tubing Pressure 25#	Casing Pressure 625#
Actual Prod. During Test 53	Oil - Bbls. 52	Water - Bbls. Trace
		Gas - MCF 70

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
President  
April 13, 1984  
(Date)

## OIL CONSERVATION DIVISION

APR 24 1984

APPROVED  
ORIGINAL SIGNED BY JERRY SEXTON  
BY DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED  
APR 20 1984  
HON. OFFICE

RECEIVED APR 16 1984

DESERT DRILLING, INC.  
P.O. Box 146  
Hobbs, New Mexico 88240

WELL NAME AND NUMBER Siete Oil & Gas - Curry & Thornton Fed. # 1

INCLINATION RECORD

Depth	Deviation
387	$\frac{1}{2}^{\circ}$
780	$\frac{1}{2}^{\circ}$
1195	$\frac{1}{2}^{\circ}$
1383	$3/4^{\circ}$
1815	$\frac{1}{2}^{\circ}$
2191	$3/4^{\circ}$
2601	$3/4^{\circ} = -$
3002	$1^{\circ}$
3316	$3/4^{\circ}$
3752	$3/4^{\circ}$
4106	$1^{\circ}$

Signature Rhonda Cheatham

State of New Mexico  
County of Lea

SWORN AND SUBSCRIBED TO BEFORE ME  
BY Rhonda Cheatham

This 14 Day of November  
1983.

Lee McDonald  
Notary Public

RECEIVED  
APR 20 1984  
O.C.D.  
HOBBS OFFICE