

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

EL RAN, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 911, Lubbock, Texas 79408

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310 FSL 1650 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON ☒

(other) ☐

5. LEASE

NM 27075

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ANTELOPE FEDERAL

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Chaveroo SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T8S, R32E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4449.3

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/4/87

Set CIBB at 4100' w/35 SKS Cement

Loaded Hole with 25# Salt gel per BBL of 10# Brine

Cut 4½ 1750' Spot 35 SKS. Cement across stub

Tagged at 1610'

Spot 15 SKS cement at surface.

Set Marker, Clean location.

Subsurface Safety Valve: Manul. and Type

Set @ _____ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert R. Randa

TITLE Vice-President

DATE May 22, 1987

(This space for Federal or State office use)

APPROVED BY

(If returned for approval, if any)

TITLE

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

DATE

APPROVED

PETER W. CHESTER

JUL 28 1987

RECEIVED
AUG 3 1987
OCD
HOBBS OFFICE