M. M. CH. STATS. COMMISSION P. O. BOX 1020

HOBBS, NEW MEXICO 8824

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5.	LEASE	72-IV.
	NM27075	

GEOLOGICAL SURVEY	NM27075
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference or such proposals.)	7. UNIT AGREEMENT NAME
1. oil Tyv gas	8. FARM OR LEASE NAME
well well other	Antelope Federal
2. NAME OF OPERATOR	9. WELL NO.
El Ran, Inc.	10 51510 00
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. Box 911, Lubbock, TX 79408	Chaveroo SA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
AT SURFACE: 2310 FSL 1650 FWL	Sec 10, t8S, R32E
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE
	Cnaves NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
REPORT, OR OTHER DATA	15
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4449.3
TEST WATER SHUT-OFF SUBSEQUENT REPORT OF:	4449.3
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	/NOTE: D
MULTIPLE COMPLETE 👸 📙	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
CHANGE ZONES	2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
ABANDON*	
P: A 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of state).	e all partinopt details
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Proposed plugging operation Set C1BP 4100 cap with 35' of cement R1H with tubing circulate hole with 25# salt 10# brine Cut 4½" at freepoint P0H with Csg.	t to this work.)*
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*See Instructions on Reverse Side

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