NM OIL COMD. COMMISSION Drawer DD Artesia, NM 83210

Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR

| | Budget Bureau No. 42-R1424 | | | | |
|----|-----------------------------------|------------|----|---|---|
| 5. | LEASE | | C) | g # 5 | _ |
| | N | M 27075 | | ◎ \$ ∃ | |
| 6. | IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | |
| | | を集 禁 | Õ | | |
| 7 | LIMIT ACE | SEC. 15.15 | | - 12 12 13 14 14 14 14 14 14 14 14 14 14 14 14 14 | _ |

| CEOLOGICAL CURVEY | NM 27075 |
|--|---|
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WEL | LS 7. UNIT AGREEMENT NAME |
| (Do not use this form for proposals to drill or to deepen or plug back to a dreservoir. Use Form 9–331–C for such proposals.) | LS AGREEMENT NAME |
| reservoir, Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil gas cther | ANTELOPE FEDERAL |
| 2. NAME OF OPERATOR | 9. WELL NO. |
| | <u>100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</u> |
| EL RAN, INC. 3. ADDRESS OF OPERATOR | 10. FIELD OR WILDCAT NAME |
| P. O. BOX 911, Lubbock, Texas 79 | CHAVEROO (SA) (UNDÉSIGNATED |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See spa | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| below.) AT SURFACE: 1650 ENL & 2310 FSL | Sec. 10, T8S, RG 32E |
| AT TOP PROD. INTERVAL: Same | 12. COUNTY OR PARISH 13. STATE |
| AT TOTAL DEPTH: 4315 KB | CHAVES NM. ⊇ 5 |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO | 14. API NO. |
| REPORT, OR OTHER DATA | |
| | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF | 0F: 4449.3 GL |
| TEST WATER SHUT-OFF FRACTURE TREAT | |
| SHOOT OR ACIDIZE | |
| REPAIR WELL | (NOTE: Report results of - to 1 |
| PULL OR ALTER CASING | (NOTE: Report results of multiple completion or zone change on Form 9-330.) |
| CHANGE ZONES | |
| ABANDON* | |
| (other) Setting Surface & Prod. Csg. | z=-1 , $z=-1$ |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear including estimated date of starting any proposed work. If we measured and true vertical depths for all markers and zones proposed with the complex control of the control of the complex control of the control of | y state all pertinent details, and give pertinent dates, ell is directionally drilled, give subsurface locations and ertinent to this work.)* |
| Set 12/7/83 1.737' 8 5/8 24# Csg. Como | |
| 12/7/83 1,737' 8 5/8 24# Csg. Cemer Circulated to surface | nted with 575 sks Class C. |
| circulated to surface | |
| 12/14/83 Set 4309' 45" 10.5# csg. Ca | |
| 115 12 10.5% CSg. Ct | emented with 300 sks 50/50 POZ Mix |
| • | GR C |
| | |
| | |
| | 11 OS AI |
| | 55 Y |
| | CA AM |
| Subsurface Safety Valve: Manu. and Type | 77 8 |
| | Set @ |
| 18. I hereby certify that the foregoing is true and correct | |
| SIGNED TITLE | DATE |
| ACCEPTED FOR RECORD | |
| (ORIG: SGD.) DAVID R GLASS | |
| APPROVED BY | DATE |
| DEO 21 1000 | |
| | |
| | |

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JAN 3 1984 MORRE OFFICE