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UNITED STATES
DEPARTMENT OF THE INTERIOR N.M. Oil Cons. Division
BUREAU OF LAND MANAGEMENT 811 S. 1st Street
Artesia, NM 88210-2834

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM-82514X

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Cactus Queen Unit

8. Well Name and No.

14

9. API Well No.

30-005-20920

10. Field and Pool, or Exploratory Area

SE Chaves QN Gas Area Ass

11. County or Parish, State

Chaves, NM

SUBMIT IN TRIPLICATE

RECEIVED

OCT 28 1996

OIL CON. DIV.
DIST. 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator

Yates Drilling Company

3. Address and Telephone No.

105 South 4th Street, Artesia, NM 88210 505-748-4500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1650' FWL
Section 34-12S-31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NMOCD Administrative Order No. WFX-691

We have converted this well to a water injection well.

- 9-17-96 RUPU. TOH w/ rods and tbg. Ran 5½" nickel plated Elder AD-1 Tension Packer w/ 2 3/8", N-80 plastic coated tbg. Set packer at 2739.23'.
9-18-96 Circulated packer fluid. Tested well to 340# for 20 min., held okay.
NMOCD was notified but did not witness. Connecting injection line.
9-25-96 Started injecting water.

Chart Attached.

(ORIG. SSG.) DAVID R. GLASS

14. I hereby certify that the foregoing is true and correct

Signed

Karen J. Bushman

Title Engineering Technician

Date 9-25-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

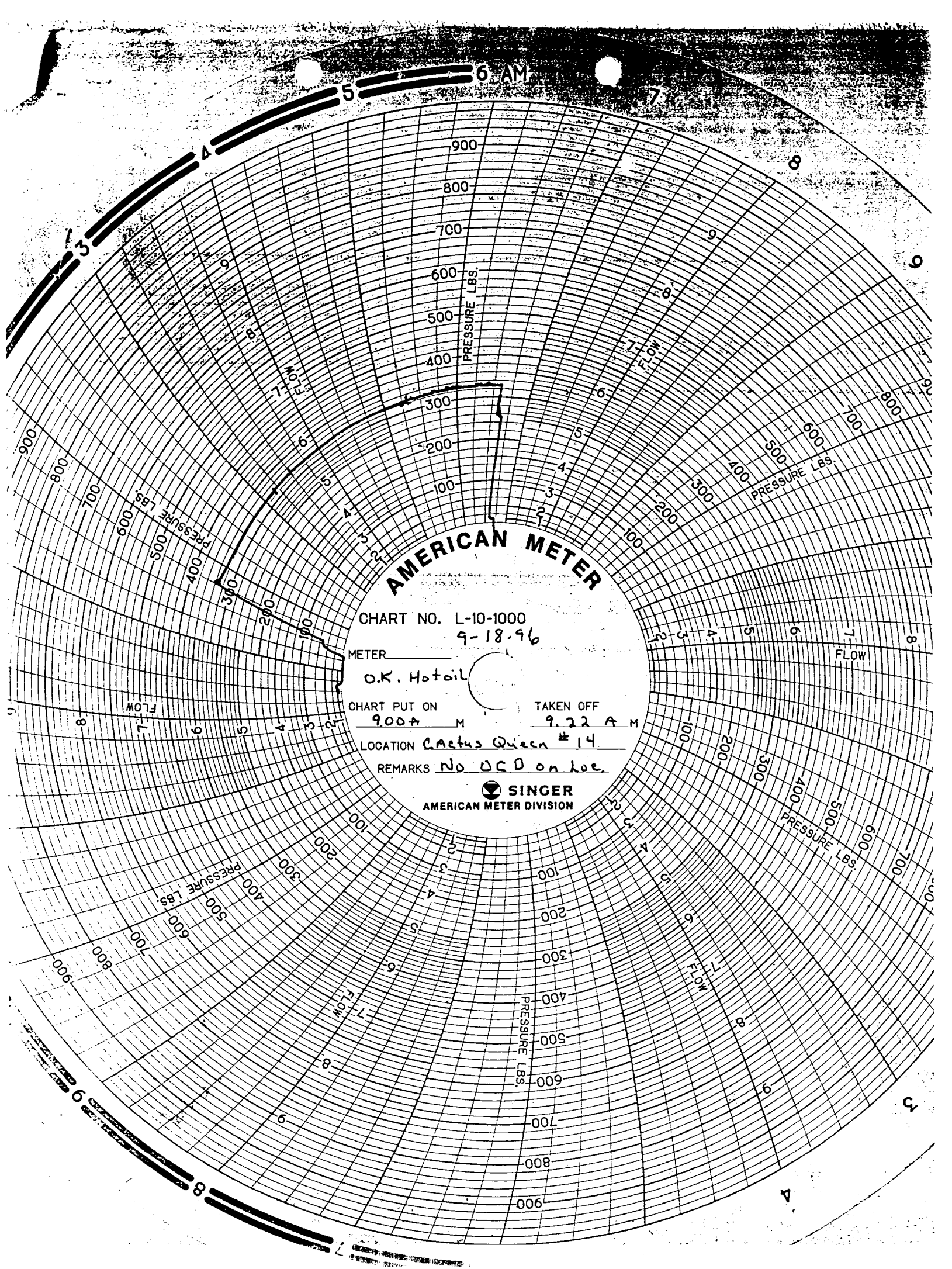



CHART NO. L-10-1000
9-18-96
METER O.K. Hotail
CHART PUT ON 9:00 A M
TAKEN OFF 9:22 A M
LOCATION Cactus Queen #14
REMARKS No UCD on loc.

 **SINGER**
AMERICAN METER DIVISION