

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
NA

7. Unit Agreement Name
NA

8. Farm or Lease Name
Hannifin

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Chaves

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A

2. Name of Operator
BRIGHT & COMPANY

3. Address of Operator
2355 Stemmons Bldg. Dallas, Texas 75207

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE north LINE AND 660 FEET FROM

THE west LINE OF SEC. 31 TWP. 9S RGE. 30E NMPM

15. Date Spudded 11-15-83 16. Date T.D. Reached 11-24-83 17. Date Compl. (Ready to Prod.) NA 18. Elevations (DF, RKB, RT, GR, etc.) 3983 GR 19. Elev. Casinghead 3993

20. Total Depth 3475 21. Plug Back T.D. NA 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools 0-3475 Cable Tools 0

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/LDT/EPT

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	923	12-1/4"	250 sacks	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION

Date First Production None Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Morris TITLE W. J. Morris, Agent DATE 12-28-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 780	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 925	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1350	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1352	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1440	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2017	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2325	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2575	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	780	780	Sand, Shale & Red Beds				
780	925	145	Anhydrite				
925	1350	425	Salt				
1350	1440	90	Shale & Red Beds				
1440	2017	577	Anhydrite shale & Dolomite				
2017	2325	318	Shale Sand & Red Beds				
2325	2575	250	Lime				
2575	3477	900	Lime & Dolomite				

RECEIVED
DEC 20 1983
O.C.D.
HOBBS OFFICE



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

November 28, 1983

Bright & Company
2355 Stemmons Building
Dallas, Texas 75207

Ref: Hannifan #1

Gentlemen:

The following is a Deviation Survey on the above well located
in Chaves County, New Mexico.

540' - 1/4°	2447' - 1/2°
925' - 1/4°	2908' - 3/4°
1420' - 1/2°	3162' - 3/4°
1920' - 1/2°	3475' - 1/2° T.D.
2303' - 1/2°	

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

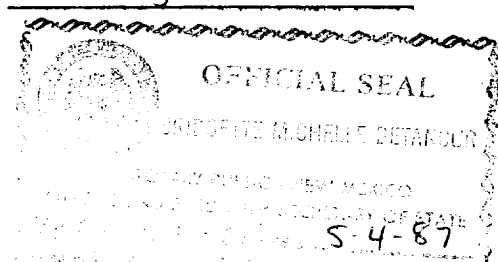
STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 28TH day
of NOVEMBER 1983 by Arnold Newkirk.

MY COMMISSION EXPIRES:

Notary Public

5-4-87



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