

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
UNITED STATES HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-31211
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 330' FEL of Section 10-T8S-R33E (Unit A, NENE)	8. Well Name and No. Sun UW Federal #3
	9. API Well No. 30-005-20925
	10. Field and Pool, or Exploratory Area Chaveroo San Andres
	11. County or Parish, State Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-25-95 - Moved in and rigged up pulling unit. Nippled down pumping unit. POOH with rods and pump. Nippled up BOP. POOH with tubing, seating nipple, perforated sub and mud anchor. Rigged up wireline. TIH w/4-1/2" CIBP and set at 4050'. Capped with 35' of cement. Nippled down BOP and wellhead. Screwed on 4-1/2" pull nipple. Pulled slips and took casing stretch. Estimate free point at 576'. Landed 4-1/2" casing back to wellhead. Nippled up BOP. TIH with 2-7/8" tubing to 4000'. Spot 57 bbls plug mud from 4000-450'. POOH with tubing to 2000'. Mixed and pumped 25 sacks Class C cement from 2000-1650' (in 4-1/2" casing). POOH with tubing. Shut down for night. NOTE: Notified Pete Chester w/BLM-Roswell on plugs.

7-26-95 - Nippled down BOP and wellhead. Screwed on 4-1/2" pull nipple. Pulled slips and took casing stretch. Rigged up wireline. TIH and cut 4-1/2" casing at 400'. Rigged down wireline. Rigged up casing equipment. POOH with 4-1/2" casing. Rigged down casing equipment. Nippled up BOP. TIH with 2-7/8" tubing to 450'. Mixed and pumped 60 sacks Class C 2% CaCl2 from 450-300' (in 10-3/4" casing). POOH. WOC 4 hours. TIH with tubing and tagged top of cement at 280'. Spot 28 bbls plug mud from 280' to surface. POOH with tubing to 100'. Mixed and pumped 50 sacks Class C cement from 100' to surface. POOH with tubing. Nippled down BOP. Rigged down pulling unit. Cleaned location. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 7-25-95. NOTE: J. R. Hogback witnessed cement plugs.

14. I hereby certify that the foregoing is true and correct

Signed Peter W. Chester
(This space for Federal & State office use)

Title Production Clerk

Approved by _____
Conditions of approval, if any:

Title _____

