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OIL CONSERVATION DIVISION

RECEIVED Form C-104
Revised 1-1-89

OCT 1 8 19 See Instructions
of Page

DISTRICT: II 2.O. Drawer DD, Anesla, NM 88210

DISTRICT III 1000 Rio Iliazos Rd., Aziec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D. ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION

\		TO TRA	NSP	OR'T OIL	AND NATURAL G				
perator YATES PETROLEUM	Well API No. 30-005-20925								
105 South Ath St									
105 South 4th St.		a, MM	8821		Other (Please exp	lain)			· · · · · · · · · · · · · · · · · · ·
w Well		Change in			[_] (* 10010 0=7)	,			
completion	Oil	 ∑] கமி ba	Dry Ga		EFFECTIVE	AUGUST 3	30, 1991	`	
change of operator give name	· Augus	ed cine VV	Conde	1)					
The contractions operator		4 OF	 .						
DESCRIPTION OF WELL	r vim l'E	·	Pool N	ense, Includi	ng Pomusion	Kind	of Lease	1 1	ase No.
Sun UW Federal 3 Chaveroc					e.		NM-31:		
Halt LetterA	;33	30	Peel Pa	om The <u>N</u>	orth line and 33	<u>O</u> F	eet From The	East	l.lne
Section 10 Towns	hle 8s		Range	33e	, NMPM,	Chaves			County
DESIGNATION OF TRA	NSPORM	I CHE CH	L FN	PHATU	RAL GAS				
me of Authorized Transporter of Oil	E H	ortonian	1-1-9		Address (Give address to w				nt)
Enron Oil Trading & Transporter of Casinghead Oas XX or Dry Oas					P.O. Box 11'88, Houston TX 77151-1188 Address (Give address to which approved copy of this form is to be sent) PO Box 50250, Midland, TX 79710				
well produces oil or liquids, a location of tanks.	Unit	Sec.	Тwp. 7	Rge.	Is gas actually connected? Yes	When			
his production is commingled with th	at from any or	1	bool' Riv	_	1				
. COMPLETION DATA		Oil Well			· · · · · · · · · · · · · · · · · · ·				-,
Designate Type of Completion		i	i	Gas Well	New Well Workover	Deepen	Plug Back	Sume Res'v	Diff Res'v
is Spudded	Date Compl. Ready to Prod.				Total Depth	P.B.T.D.			
vations (DF, RKD, RT, GR, etc.)	Name of Producing Formation				Top Oll/Gas Pay	Tubing Der	Tubing Depth		
forstions	,				I		Depth Casio	ng Shoe	
		TURING	CASI	NG AND	CEMENTING RECO	PD.			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT		
									
				*			- 		
TEST DATA AND REQU									
IL WELL (fest must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must					t be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
				· • • · · · · · · · · · · · · · · · · ·				·	
ngth of Yest	Tubing P	(CEDIIC			Casing Pressure	Choke Size	Choke Size		
ctual Final, During Test	Oit - Buls.				Water - Bbls.	Gas- MCF	Gas- MCF		
as well		······································		· · · · · · · · · · · · · · · ·	I		!		
ctual Prod. Test - MCF/D	Length of Test				Bbla. Condensate/MMCP		Gravity of Condensate		
sting blethod (pital, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIF	ICATE C	F COM	PLIA	NCE	0".00			D	
I hereby certify that the rules and re	•				OIL CC	MSEH/		DIVISIO	
Division have been complied with is true and complete to the best of			ven alxiv	v¢	Date Approv	/ed	0	GT 22	1991
Quanity Low	odlets	's - a	e				IED DV 154	ישע כבעדר	J.
Significe Guanita Goodlett - Production Supvr.					By ORIG	DISTRIC	TI SUPERV	IRY SEXTOR	₹ 1
Printed Name 10-17-91		505) 7	Title		Title				
Date 10-17-91			lephone						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.