

Drawer DD  
Artesia, NM 10

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved  
Budget Bureau No. 42-R0424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330 FNL & 330 FEL, Sec. 10-8S-33E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE NM 31211	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Sun UW Federal	
9. WELL NO. 3	
10. FIELD OR WILDCAT NAME Chaveroo San Andres	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit A, Sec. 10-T8S-R33E	
12. COUNTY OR PARISH Chaves	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4374.4' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4440'. Ran 103 jts of 4-1/2" 9.5# J-55 casing set 4440'. 1-regular guide shoe set 4440'. Super Seal float collar set 4398'. Cemented w/250 sacks Class "C" .5% CF-1, 2% AF-S and 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 11:15 AM 2-8-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 4193-4334' w/15 .40" holes as follows: 4193, 99 1/2, 4215, 20, 27, 29, 41 1/2, 94, 98, 4302, 12, 18, 21, 32 and 34'. Treated perms 4193-4241 1/2' w/1500 gallons 20% NEFE acid and 6 ball sealers. Treated perms 4294-4334' w/1500 gallons 20% NEFE acid and 6 ball sealers. Started swabbing back to recover load.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Dooley TITLE Production Supervisor DATE 2-22-84

ACCEPTED FOR RECORD (This space for Federal or State office use)	
APPROVED BY <u>PETER J. DOOLEY</u> TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY: <u>MAY 16 1984</u>	

RECEIVED BY

MAY 12 1984

O.C.B.  
HARRIS OFFICE