

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 330 FNL & 330 FEL, Sec. 10-8S-33E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
NM 31211
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Sun UW Federal
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Chaveroo San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit A, Sec. 10-T8S-R33E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4374.4' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
FEB 2 10 45 AM '84
BUREAU OF REVENUE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location, and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-34/" hole 9:45 AM 1-29-84. Ran 8 jts of 10-3/4" 40.5# J-55 casing set 347'. 1-Texas Pattern notched guide shoe set 347'. Insert float set 304'. Cemented w/250 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:00 PM 1-29-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 20 sacks. WOC. Drilled out 11:15 AM 1-30-84. WOC 18 hrs and 15 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Pamela D. Gault TITLE Production Supervisor DATE 1-31-84

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 16 1984

RECEIVED BY
MAY 17 1984
O. C. D.
ARTESIA, OFFICE

RECEIVED
MAY 21 1984

O. C. D.
HOBBS OFFICE