Submit 5 Copies Appropriate District Office DISTRICTI P.O. Box 1980, Hubbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

() and the second secon								PI No.			
Operator Designed of the second	- d						weu /				
<u>Yates Energy Corporat</u>	10n		·		·····						
P. O. Box 2323, Roswe	11 NTM	88202	-232.	3							
Reason(s) for Filing (Check proper bax)	<u>211, Nr</u>	00202	-252.		Othe	r (Please expla	nin)			···	
New Well											
Recompletion											
Change in Operator	Casinghe		Dry Ga Condea	_							
If change of operator give name											
and address of previous operator II. DESCRIPTION OF WELL	AND LE	ASE									
a series and a series of the ser			Pool Name, Including Formation				Kind	Kind of Lease		ase No.	
South Tomahawk Federal 1					San Andr	es		Stute Federal or Fee		47394	
Location		-h									
Unit LetterE	. 19	80	Feet Fn	um The	lorth Lim	33	0 Fr	ct From The	West	Line	
Section 6 Townshi	<u>,</u> 8S		Range	32E	N	лрм,	Chave	s		County	
III. DESIGNATION OF TRAN	(SPOBT)	ER OF OI	LAN	<u>D NATU</u>	RAL GAS						
Name of Authorized Transporter of Oil		for Energ				e address to w					
Enron Oil Trading &	P. O. Box 1188, Houston, TX 77251-1188										
Name of Authorized Transporter of Casin Insufficient to Marke	Address (Give address to which approved copy of this form is to be sent)										
If well produces oil or liquids,	Is gas actually connected? When ?										
give location of tanks.	Unut Sec. Twp. E 6 85			Rge. 32E				/a			
If this production is commingled with that	from any o	ther lease or p	pool, giv	ve comming	ling order num	ber:					
IV. COMPLETION DATA	•	•		•	•						
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)				1		1	1	İ	İ.,	
Date Spudded	Date Cur	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforationa						1			Depth Casing Shoe		
								Depth Cash	ig Shoe		
		TIDINC	<u><u><u></u></u></u>		CEMENT	NC DECOL	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	TUBING, ÇASING AND							SACKS CEMENT			
HOLE SIZE		CASING & TUBING			DEPTH SET			<u></u>		UND DEMENT	
					-				<u></u>		
V. TEST DATA AND REQUE	ST FÖR	ALLOW	ĀBLĒ	,	······································						
OIL WELL (Test muss be after	recovery of	total volume	of load	vil and mus	11 be equal to o	exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of	l'est	- <u>1</u> -		Producing M	cthod (Flow, p	ownp, gas lift,	elc.)		· ··· · · · · · · · · · · · · · · · ·	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
							Gas- MCF				
Actual Prod. During Test Oil - Bbls.					Water - Bbls	-					
L		··									
GAS WELL											
Actual Prod. Test - MCF/D	Length o	A Test			Bbls. Coade	asate/MMCF		Gravity of	Condensale		
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
L			·····								
VI. OPERATOR CERTIFIC	CATE C	OF COME	PLIA	NCE							
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APR 3 1990						
is the and complete to the best of my	L ETIOMICORO	ANU DEILEI.			Dat	e Approv	ed		0 1000		
AL DA		ß				••					
Marcut Stamellon						ORIG	INAL SIGN	ED BY JER	RY SEXTON		
Signalure Sharon R. Hamilton		` La	indma	n	By_		DISTRIC	I SUNCKY	2028		
Printed Name			Title		Title	、					
3-27-90		<u>50</u> 5/6		-		· · · ·					
Date		le	ephone	Nu.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Suparate Form C-104 must be filed for each pool in nultiply completed wells