Submit 5 Coyles Appropriate Maintet Office DISTRICT: P.O. Box 1980, Hobbs, NM 88240

DISTRICT: II P.O. Drawer DD, Arteala, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

A COMPANY AND THE SECOND PARTY OF THE SECOND SE

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Q. C. D.

OCT 1 8 1991

ARTESIA OFFICE DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No YATES PETROLEUM CORPORATION 30-005-20931 Address 105 South 4th St., Artesia, NM 88210 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of.

Dry Gan Recompletion EFFECTIVE AUGUST 30, 1991 Change in Operator Casinghead Gas [X] Condensate [7] If change of operator give name and address of previous operator **II. DESCRIPTION OF WELL AND LEASE** Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Signer, Pederal/of Ped Center XI Federal 6 Tomahawk - SA NM-18503 Location 2310 South Unit Letter Feet From The _ Feet From The Line 8sChaves Section Township NMPM. County MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) (XX)Enron 041 Trading & Transportation

Name of Authorized Transporter of Casinghe 2041 Energy 0007pts P.O. Box 11'88, Houston TX 77151-1188 Address (Give address to which approved copy of this form is to be sent)
PO Box 50250, Midland, TX 79710 Trident NGL, Inc. Effective 1-1-93 If well produces off or liquids, Rge. Is gas actually connected? When? give location of tanks.] 8 L 1 31 Yes 7-18-84 If this production is commingled with that from any other lesse or pool, give commingling order number: IV. COMPLETION DATA Oil Well | Gus Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Stand led Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (1)F, RKB, RT, GR, etc.) Hame of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE DEPTH SET **SACKS CEMENT** V. TEST DATA AND REQUES'T FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Leagth of Test Casing Pressure Choke Size Tubleg Pressure Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut in) Choke Size Fasting Method (pitot, buck pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved OCT 2 2 1991 is true and complete to the best of my knowledge and belief. Godlett uanita ORIGINAL SIGNED BY JERRY SEXTON Significa Juanita Goodlett - Production Supvr. DISTRICT I SUPERVISOR Title Printed Name Title_ 748-1471 10-17-91

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells,

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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OCT 2 1 1991 OGA HOBBS OFFICE