Drawer DD UNITED STATES Artesia SUBMIT IN TRIPLICATE. Form 9-331 (May 1963) Form approved. Budget Bureau No. 42-R1424. DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** NM 18503 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL GAS WELL NAME OF OPERATOR 8. FARM OR LEASE NAME Yates Petroleum Corporation Center XI Federal 3. ADDRESS OF OPERATOR 9. WELL NO. 6 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT Und. Tomahawk SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2310 FSL & 330 FEL, Sec. 1-T8S-R31E Unit I. Sec. 1-8S-31E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 4407.5' GR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing.

REPAIRING WELL

ALTERING CARING

ASANDONMENT⁶

<u>Perforate</u>

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

TD 4300'. Ran 100 jts of 4-1/2" 9.5# J-55 ST&C casing set 4300'. 1-regular guide shoe set 4300'. Float collar set 4259'. Cemented w/250 sacks Class "C" with .5% CF-1, .2% AF-S and 2% KCL. Compressive strength of cement 950 psi in 12 hrs. PD 12:45 AM 6-17-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. WIH and perforated 4141-97' w/15 .42" holes as follows: 4141, 42½, 44, 45, 46, 47, 71, 83, 84½, 86, 88, 91, 93, 95 and 97'. Acidized perfs 4141-97' w/3000 gallons 20% DS-30 acid and 25 ball sealers. Perforated 4069-99' w/12 .42" holes as follows: 4069, 71, 73, 74½, 76, 77½, 79, 80, 81½, 83, 96 and 99'. Acidized perforations 4069-99' w/2500 gallons 20% DS-30 and 24 ball sealers.

18. I hereby certify that the foregoing is true and correct SIGNED ()	TITLE _	Production Supervisor	DATE	7-12-84
(This space for Federal of State office use) PETER W. CHESTER	TITLE			
conditions of APPROVAL IF ANY 1984			DATE	-

O. C. D.

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