Form 3160-5 November 1983) Formerly 9-331)

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

UN'TED STATES DEPARTME... OF THE INTERIOR

SUBMIT IN TRIP (Sign Differential

SHOOTING OR ACIDIZING

(Other)

ATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

Drawer DD

OMM SSEAR DESIGNATION AND BRIAL NO.

ALTERING CARING

ABANDONMENT*

NM	18503	
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	BUREAU OF LAND MANAGEMENT	[NM 18503	
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.	OIL X GAS OTHER	7. UNIT AGREEMENT NA	ME
2.	NAME OF OPERATOR	8. FARM OR LEASE NAM	B
	Yates Petroleum Corporation	Center XI Fede	eral
3.	ADDRESS OF OPERATOR	9. WBLL NO.	
	207 South 4th St., Artesia, NM 88210	6	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. PIELD AND POOL, OR WILDCAT	
	See also space 17 below.) At surface	Und. Tomahawk	SA
	2310 FSL & 330 FEL, Sec. 1-8S-31E	11. SEC., T., R., M., OR B. SURVEY OR AREA	
		Unit I, Sec. 1	-T8S-R31E
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	4407.5' GR	Chaves	NM
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data	
	NOTICE OF INTENTION TO: SUBSEQUE	CENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF X	REPAIRING W	BLL

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

Spudded 12-1/4" hole 5:30 PM 6-10-84.

ABANDON

CHANGE PLANS

6-12-84. Ran 40 joints of 8-5/8" 24# J-55 ST&C casing set 1656'. 1-Texas Pattern notched guide shoe set 1656'. Insert float set 1614'. Cemented w/450 sacks Pacesetter Lite, 3% CaCl2. Tailed in w/150 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 10:00 AM 6-12-84. Bumped plug to 1000 psi, released pressure, did not hold. Bled pressure off and shut in for 4 hours. Cement circulated 35 sacks. WOC. Drilled out 10:00 PM 6-12-84. WOC 12 hours. Nippled up and tested to 1000 psi for 30 minutes, casing held okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

		DATE6-15-84
APPROVED BY CONFITTIONS OF APPROVAL IF ANY 1984	TITLE	DATE

*See Instructions on Reverse Side

JUN 2 1 1984 ARTESIA, OFFICE

RECEIVED

JUN 251984

HOLLS CAPICE

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