Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	" RE	QUEST F TO TR	OR A	LLOWA	BLE AND AUTHOR IL AND NATURAL G	IZATION AS			
KELT OIL & GAS, INC.					Well API No. 30-005-20932				
Address P. O. BOX 1493, RO	OSWELL,	NM 882	02			··		20,52	
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator If change of operator give name	Oil	Change i	Dry Ga	as \square	Other (Please expl	,	GNMENT E	FFECTIV	'E 8/30/91
and address of previous operator II. DESCRIPTION OF WEL	LANDI	EACE							
CATO SAN ANDRES UNIT Well No. Pool Name, Incl. 2 CATO S					ting Formation N ANDRES	of Lease Lease No.			
Location Unit Letter G	. 2	230	Coat C-	T.	NORTH 100	20		7.00	
Section 3 Towns		OUTH		30 EA	NORTH Line and 198 ST , NMPM,	PU F		EASI AVES	County
III. DESIGNATION OF TRA	NSPORT	ER OF O	IL AN	D NATU	JRAL GAS				
Name of Authorized Transporter of Oil X or Condensate PRIDE PIPELINE CO.					Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.					P. O. BOX 2436, ABILENE, TX 79604 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 50250, MIDLAND, TX 79710				sen!)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.		When			
If this production is commingled with the IV. COMPLETION DATA	at from any o	other lease or	pool, giv	e comming	ling order number:				
Designate Type of Completion		Oil Well	j	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Cor	mpl. Ready to	Prod.		Total Depth	L	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay		Tubing Depth		
Perforations					I		Depth Casin	g Shoe	
TUBING, CASING AND									
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUE									
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T	iotal volume o	of load oi	l and must	be equal to or exceed top allow	wable for thi	depth or be f	or full 24 ho	ws.)
	Date of 1				Producing Method (Flow, pur	np, gas lyt, e	ic.)		;
Length of Test	Tubing Pressure				Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Gas- MCF			
GAS WELL						· · · · · · · · · · · · · · · · · · ·	•		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)	Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the	Oil Conserva	ation	CE	OIL CON				NC
Mark a. Degenhent					Date Approved				
MARK A. DEGENHART PETROLEUM ENGINEER Printed Name					By B				
OCTOBER 16, 1991 Date	(5	05) 398-	T:tle - <u>6166</u> hone No.		Title				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 25 1991 HOSES OFFICE