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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Crosby
9. Well No. 1
10. Field and Pool, or Wildcat Cato
12. County Chaves

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Seville-Trident Corporation	
3. Address of Operator P. O. Box 532, Midland, Texas 79702	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>2230</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>8-S</u> RGE. <u>30-E</u> N.M.P.M.	

15. Date Spudded 2/23/84	16. Date T.D. Reached 3/1/84	17. Date Compl. (Ready to Prod.) 3/23/84	18. Elevations (DE, RKB, RT, GR, etc.) 4087' KB	19. Elev. Casinghead 4078'
20. Total Depth 3445'	21. Plug Back T.D. 3398	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3445	Cable Tools -
24. Producing interval(s), of this completion - Top, Bottom, Name 3288-3394 San Andres				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Density				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1062'	12 1/4"	450 sk. light, 150 "C"	None
4 1/2"	10.50	3445'	7 7/8"	300 50-50 Poz	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3388'	None

31. Perforation Record (Interval, size and number) 3288'-3364', 3/8", 12 holes 3372'-3394', 3/8", 22 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3288'-3394'	4000 gal, 7 1/2% acid
		32,000 gal 75 quality foam frac with 50,000 pounds of sand

33. PRODUCTION							
Date First Production 3/8/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab				Well Status (Prod. or Shut-in) Shut in	
Date of Test 3/22/84	Hours Tested 4	Choke Size 2"	Prod'n Per Test Period →	Oil - Bbl. 4	Gas - MCF TSTM	Water - Bbl. 8	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 24	Gas - MCF TSTM	Water - Bbl. 48	Oil Gravity - API (Corr.) 26	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Bill Baker
35. List of Attachments Deviation record, density log	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bill Baker</u>	TITLE <u>Agent</u>	DATE <u>3/31/84</u>

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It should be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1010</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1070</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1450</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1550</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2985</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. P. <u>3112</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. A' _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3260</u> to <u>3330</u>	No. 4, from _____ to _____
No. 2, from <u>3354</u> to <u>3420</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1010	1010	sand, shale, redbed				
1010	1070	70	anhydrite				
1070	1450	380	salt & anhydrite				
1450	1550	100	shale				
1550	2600	1150	sand, shale, dolomite				
2600	2960	360	dolomite & shale				
2960	3445	485	dolomite				

1984
OIL FIELD
OFFICE