| 1 | DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL CAS OPENATOR PROBATION OFFICE Ciperator Seville-Trident Address Box 532, Midland Recson(s) for filing (Check proper b New Well | AUTHORIZATION TO TR Corporation d, Texas 79702 | CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURA | Form C-104 Supersedes Old C-104 and C Ellective 1-1-65 L GAS GAS MUST NOT BE |
|---------|--|---|--|--|
| | Recompletion Change in Ownership | Cil Dry (Casinghead Cas Cond | | $\frac{2}{3} = \frac{2}{2} \frac{1}{3} \frac{3}{3} \frac{4}{3} \frac{3}{3} \frac{4}{3} \frac{1}{3} \frac{3}{3} $ |
| | and address of previous owner | | | |
| 12. | DESCRIPTION OF WELL ANI Lesse Name Crosby Location | 1 Cato San And | ires State, Fed | eral or Fee Fee |
| | Unit Letter;; | 230 Foot From The North L | Ine and 1980 Feet Fro | The East |
| | Line of Section 3 T | ownship 8-S Bange | 30-Е , NMPM , Cha | aves County |
| 11. | Koch Oil Company | asinghead Gas () or Dry Gas | And: *** (Cive address to which app Box 3609, Midland | proved copy of this form is to be sent) 1. Texas 79702 proved copy of this form is to be sent) |
| | Cities Service (If well produces oil or liquida, | Unit Sec. Twp. P.ge. | Box 1919, Midland. | , Texas 79702 |
| | give location of tanks. | G 3 8S 30E | NO | a lieu |
| v. | If this production is commingled w COMPLETION DATA | ith that from any other lease or pool, | give commingling order number: | |
| | Designate Type of Completi | on - (X) Cil Well Gas Well | New Well Workover Deepen | Plug Back Sanie Res'v. Diff. Res'v |
| | Date Spudded | Date Compl. Reciy to Prod. | X I Total Depth | P.B.T.D. |
| | 2/23/84 Elevations (DF, RKB, RT, CR, etc.) | 3/22/84 | 34451 | 3398' |
| | 4087' KB | Name of Producing Formation San Andres | Tep Cti/Gas Pay 32881 | Tubing Depth |
| | Perforations 32881 - 33941 | | . <u></u> | 3388 t Depth Casing Shoe |
| 1 | | | D CERENTING RECORD | 3445' |
| | HOLE SIZE | CASING & TUEING SIZE | DEPTH SET | SACKS CEMENT |
| | 12 1/4" | <u>8 ¦ /8"</u> 4 ['] /2" | 1062' | 600 |
| | | 2 2/8" | 34451 | |
| ار ب | | | | |
| • . | TEST DATA AND REQUEST F | able for this de | fier recovery of scial volume of load o opth or be for full 24 hours) | il and must be equal to or exceed top allow |
| | Date First New Oil Run To Tarks 3/8/84 | Date of Test | Producing Kleined (Flow, pump, jas | lift, etc.) |
| Ì | Length of Test | 3/22/84 Tubing Pressure | Swab Casing Pressure | Cheke Size |
| | 4 Actual Froa. During Teat | 0 011-Bbla. | <u> </u> | 2" |
| | • • • • • | 4 | Water-Bbls. 8 | |
| | | ···· | <u></u> | TSTM |
| | GAS WFLL Actual Fred. Tout-MCF/D | Longth of Test | Bble, Condeneate/WWCF | Gravity of Condensate |
| | Traing Weihod (pilol, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Sbut-in) | Choke Size |
| 1. (| CERTIFICATE OF COMPLIAN | CE | OIL CONSERV | ATION COMMISSION |
| • | And the second second second second | | | 1984 |
| (| Commission have been complied w | egulations of the Oll Conservation with and that the information given best of my knowledge and belief. | APPROVED | |
| | 1 1 | í. | | |
| | 1. Mighterry | C- | | |
| | (Signa (Signa | | | |
| | Agent (Tiu | | | |
| | March | n 31, 1984 | | |
| | (Da | 10) | | |