## STATE OF NEW MEXICO RGY AND MINI FIALS DEPARTMENT

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DISTRIBUTE	>н					
BANTAFE						
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LAND OFFICE				l		
Takais auten	OIL					
	GAS	<b>.</b>				
OPPRATOR						
BRUBATION DES	1C #		l i	ı		

## OIL CONSCRVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

PROMATION DEFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATU	RAL GAS			
Yates Drilli	ng Company					
207 South 4t	h St., Artesia, NM 88210					
Teason(s) for filing (Check proper based well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dey G  Casinghead Gas Conde	EXCEPTION TO PAGE				
change of ownership give name						
ESCRIPTION OF WELL AND Pebble Queen	D I.EASE    Well No.   Pool Name, Including F		Eir.i of Lease State, Federal	crFee State	LG-0493	
Location Unit Letter C : 99	90 Feet From The North Li	ne and 1980	Feel From T	rhe West		
	complete 13S Range	31Е , мири	Chaves		Count	
ENGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G.	AS   Address (Give address	to which approv	eed copy of this for	m is to be sent)	
Navajo Crude Oil Purc	hasing Co.	Box 159, Artes:	ia, NM 88	210	m is to be sent)	
lame of Authorized Transporter of C	asinghead Gate Cr Dry Gas C				and the special special section is substituted in the special section.	
f well produces all or liquids, the location of tanks.	C Sec. Twp. Rec. 31	e NO	ed? , Whe	en	washing to the same of the sam	
this production is commingled v	with that from any other lease or pool,	give commingling orde		Filip Hack   San	e Hesty, [laff, bee	
Designate Type of Complet	ion - (X)   Cil Well   Gas Well   X	X	1	1		
1-27-84	Date Compl. Ready to Prod. 3-13-84	Total Depth 3108		P.B.T.D.		
Serations (DF, RKB, RT, GR, etc.,	Mame of Producing Formation	Top Oil/Gas Pay Tubing Depth				
4423 GR	Queen	3028'		Depth Casing Sh	0.0	
3028-38'		D CENEURING DECO		3108'		
	CASING & TUBING SIZE	D CEMENTING RECOR		SACKS	CEMENT	
12-1/4"	8-5/8"	433'		350		
7-7/8"	4-1/2" 2-3/8"	3108' 2965'		320		
TEST DATA AND REQUEST	able for this a	after recovery of total volu lepth or be for full 24 hour.	•)		to or exceed top all	
Tate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, or Pumping		<i>((()</i>		
3-10-84	3-13-84 Tubing Pressure	Casing Pressure		Chore Size		
24 hrs	OII-Bbls.	Water-Bbls.		Gae - MCF		
Retual Pred. During 7••t 67	6	61		TSTM		
GAS WELL						
Actual Frod. Test - MCF/D	Length of Test	Bbls. Condensate/MMC	Bbls. Condensate/AMCF		Gravity of Condensate	
Testing Method (pirot, back pr.)	Tubing Fressus (Shut-in)	Cosing Pressure (Shut	:-is)	Choke Size		
CERTIFICATE OF COMPLIA	NCE	11		TION DIVISION	V	
hereby certify that the rules and regulations of the Oli Conservation		APPROVED	MAR 20	1984	. 19	
	th and that the information given he best of my knowledge and belief.	BY ORIGINAL SUBNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
Product	podlet ion Supervisor	TITLE  This form is to be filed in exampleance with pure a tree  If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with BULE 111.  All sections of this form must be filled out completely for allowing our new and recompleted walls.				
3-15-		Fill out only	Sections L. I	II, III, and VI fo tan or other auch	r changes of own; change of condition ach pool in multipo	

MAR 19 1984
MORRS OFFICE

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