Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	OTRA	NSPC	ORT OIL	AND NA	TURAL GA		DIAL-			
Operator YATES PETROLEUM CORPORATION						Well API No. 30 -00				936	
Address 105 South 4th St.,	Artesis	NIM	8821	0							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in 1		rter of:	EFFE	cr (Please explo CTIVE 4- WELL TE	1-90.	Y ABAND	ONED.		
change of operator give name											
I. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name CENTER XI FEDERAL	Name Well No. Pool Name, Incl				-	1	Kind of Lease Lease No. NM-18503				
Location Unit LetterM	:330		Feet Fr	om The	South Line	and33	0Fe	et From The	West	Line	
Section 1 Towns	wnship 8S Range 31E				, NMPM,			haves County			
II. DESIGNATION OF TRA	NSPORTE	R OF OI	L AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	[XX	or Condens			Address (Giv	e address to w	hich approved	copy of this fo	orm is to be se	int)	
Enron Oil Trading & Name of Authorized Transporter of Casi	Transpor	ToEner	. In	<u>; </u>		DEPT				77251 -1	
If well produces oil or liquids, ive location of tanks.	Unit	Effective		9 3 Rge.	Is gas actually connected?		When	When ?			
this production is commingled with the V. COMPLETION DATA	t from any other	er lease or p	ool, giv	e commingl	ing order num	ber:					
Designate Type of Completion	n - (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Le Spudded Date Compl. Ready to Prod.					Total Depth	L	1	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
	Т	UBING,	CASII	NG AND	CEMENTI	NG RECOR	യ	·			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	- 							. -			
V. TEST DATA AND REQUI	EST FOR A	LLOWA	BLE	oil and must	he equal to or	exceed top all	lowable for thi	depth or be	for full 24 hou		
OIL WELL (Test must be after recovery of total volume of load oil and must be late First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL					J			.l			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	rulations of the	Oil Conser mation give	vation			OIL COI	•	ATION APR -	DIVISION 1990	NC .	
Signature Juanita Goodlett - Production Supvr.					By DISTRICT T SUPERVISOR						
Printed Name 3-27-90		05) 74	Title 8-14	71	Title						
Date		I ele	phone i	₩.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.