Form 3160-5 November 1983) Formerly 9-331)	UN ID STATES DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMENT				
(Do not use this	IDRY NOTICES AND REPORTS C form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT-" for such pu	ack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAM		
I. OIL GAS WELL X WELL	OTHER		7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
Yates Petro	Leum Corporation		Center XI Federal		
3. ADDRESS OF GPERATO	9. WHLL NO.				
207 South 4	4				
	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				
See also space 17 bei At surface	Undes. Tomahawk SA				
330 F	11. BEC., T., B., M., OR BLK. AND SURVEY OR ARMA				
			Unit M, Sec. 1-T8S-R31		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
	4394' GR	······································	Chaves NM		
16	Check Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data		
	BQUENT REPORT OF :				
TEST WATER SHUT-		WATER SHUT-OFF	REPAIRING WELL		
	VELCIPLE COMPLETE		X AT TRAING CARING		

SHOOT ON ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMENT [®]		
REPAIR WELL	CHANGE PLANS	(Other)Production Csg.	<u>Perforate, Trt</u>	X	
(Other)	 	(Note: Report results of a Completion or Recompletion	nultiple completion on Well n Report and Log form.)	1	
		details, and give pertinent dates, incl			

21. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.).

TD 4300'. Ran 101 jts of 5-1/2" 9.5# J-55 casing set 4300'. Regular guide shoe set at 4300'. Super-Seal float collar set 4258'. Cemented w/250 sx Class "C", .5% CF-1, .2% AFS and 3% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 12:05 PM 4-5-84. Bumped plug to 1200 psi, held for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 4133-73' w/12 .42" holes as follows: 4133, 34, 35, 36, 37, 41, 43, 48, 54, 63, 72, and 73'. TIH w/packer and bridge plug. Bridge plug set at 4200', packer set at 4103'. Acidized perfs 4133-73' w/1500 gallons 20% DS-30 acid and 25 ball sealers. Moved bridge plug to 4110'. Tested to 2000#, OK. WIH and perforated 4048-89' w/16 .42" holes as follows: 4048, 52, 53, 55, 56, 57, 59, 60, 61, 63, 64, 65, 75, 77, 78 and 89'. RIH w/tubing and packer. Set packer at 4018'. Acidized perfs 4048-89' w/2500 gallons 20% DS-30 acid and 25 ball sealers. Moved bridge plug to 4025'. Tested to 2500#, OK. WIH and perforated 3971-4012' w/10 .42" holes as follows: 3971, 80, 86, 91, 94, 98, 99, 4006, 08, 12'. RIH w/tubing and packer. Set packer 3923'. Acidized perfs 3971-4012' w/1500 gallons 20% DS-30 and 18 ball sealers. TOOH w/packer and bridge plug. Sand frac perforations 3971-4173' w/40000 gallons gelled KCL water, 70000# 20/40 sand, 600# block.

signed a sign of the source of the sign of	TITLE Production Supervisor	DATE 4-26-84
(This space for Federal or State office use)		
ACCEPTED FOR RECORD	TITLE	DATE
MAY 16 1984		
• • • • • • • • • • • • • • • • • • •	es Instructions on Reverse Side	

Time 15 U.S.C. Section 1.001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ļ