

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		NM OIL CONS. COMMISSION	
2. NAME OF OPERATOR Yates Petroleum Corporation		Drawer DD Artesia, NM 88210	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330 FSL & 330 FWL, Sec. 1-T8S-R31E		8. FARM OR LEASE NAME Center XI Federal	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4394' GR		10. FIELD AND POOL, OR WILDCAT Undes. Tomahawk SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit M, Sec. 1-T8S-R31E	
		12. COUNTY OR PARISH Chaves	
		13. STATE NM	

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spudded 12-1/4" hole 4:45 PM 3-27-84. Ran 39 jts of 8-5/8" 24# J-55 ST&C casing set 1562'. 1-Texas Pattern notched guide shoe set 1562'. Insert float set 1520'. Cemented w/500 sacks Pacesetter Lite, 3% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:15 PM 3-29-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 7:15 AM 3-30-84. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed rilling.



I hereby certify that the foregoing is true and correct

SIGNED Janita Goodlin

TITLE Production Supervisor

DATE 4-3-84

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF

ACCEPTED FOR RECORD

APPROVED BY W. CHESTER

APR 9 1984

TITLE

DATE

\*See Instructions on Reverse Side

RECEIVED BY  
APR 12 1984  
O. C. D.  
ARTESIA, OFFICE

RECEIVED  
APR 17 1984  
O.C.D.  
NOBBS OFFICE