MM OIT TOTAL Drawer 1

UNITED STATES Arte SUBMIT IN DUPLICAT.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

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WELL CO.							•	M 268	, , ,	
WELL CON	APLETION (OR RECOM	PLETION	REPORT A	ND LO	<u>6</u> *	6. IF INDIA:	N, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF WELL							7. UNIT AGE	DEMENO I	V - 147	
b. TYPE OF COMP		es well	DRY L	Other /		11/1	A. CAIT ACE	BENENT	ZAME	
	WORK DEEP-	PLUG BACK	DIFF. RESVR.	Other		$\langle \rangle$	S FARM OR	LEASE N	AME	
2. NAME OF OPERATOR							Dave Federal			
Yates Drilling Company								9.2 VELL NO.		
3. ADDRESS OF OPERA							- 5-1/ 2			
	th 4th St.						10. FJELD 4	ND POOL,	OR WILDCAT	
LOCATION OF WELL	Report location	clearly and in acc	ordance with a	ny State requiren	nents)*		Und.		Oueen 2	
At surface 99(C (Report location of SEL & 99	00 FWL, S	ec. 34-1	125-RECE	VED BY		11. SEC., T., OR AREA		BLOCK AND SURVEY	
at top prou. Inter				77		24.10-				
At total depth	MAR 021984			Unit M, Sec. 34-12S-3						
		!	14. PERMIT NO		TE ISSUED		12. COUNTY PARISH	OR	13. STATE	
. DATE SPUDDED	O. C. D.			Chaves NM						
1-21-84	1-26-84	TI, DATE C	омрг. (<i>Ready</i> 9-84	o prod. AKIESIE			RT, GR, ETC.)*	19. ELE	V. CASINGHEAD	
TOTAL DEPTH, MD &		ACK T.D., MD & TVI		LTIPLE COMPL.,	4187					
2925'	ľ	85 '	How M	MANY*	23. INT DRI	ERVALS LLED BY	ROTARY TOO		CABLE TOOLS	
. PRODUCING INTERV	1		OTTOM. NAME (MD AND TVD)*		→	0-2925		WAS DIRECTIONAL	
			(SURVEY MADE	
2723	3-2730 ' Qu	een						l N	io	
. TYPE ELECTRIC AN	D OTHER LOGS RUN					27. WAS WELL CORED				
CN	IL/FDC; DL	L						No		
		CASING	RECORD (Rei	port all strings se	et in well)					
CASING SIZE	WEIGHT, LB./FT. DEPTH SET			HOLE SIZE		CEMENTING RECORD		1 .	AMOUNT PULLED	
8-5/8"	24# 368'		12	12-1/4" 265						
5-1/2"	1/2" 14.5# 2925'			-7/8" 250						
	7.77	VER RECORD								
					30.		TUBING RECORD			
	101 (b)	OTTOM (MD) SA	CKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET (M	D) P.	ACKER SET (MD)	
		i		ļ		8" -	2640'	_		
					1			į.		
PERFORATION RECO	RD (Interval, size o	and number)		32	ACID SHOT	EBACT	TIDE CEMEN	E COMPO	TO TOTAL	
PERFORATION RECO	RD (Interval, size (and number)				T	TURE, CEMEN			
				DEPTH INTER	VAL (MD)	AM	OUNT AND KIN	D OF MAT	ERIAL USED	
	W/14 .50"				VAL (MD)	$\frac{w}{\sqrt{7}}$	50 q. 1	ь ог мат 5% ас	id. SF	
				DEPTH INTER	VAL (MD)	$\frac{\frac{w/7}{w/1}}{\frac{w}{1}}$	50 g. 1	рогмат 5% ас gel	id. SF KCL, 5000	
				DEPTH INTER	VAL (MD)	w/7 w/1 CO2	50 q. 1 5000 q. , 16500	рогмат 5% ас gel	id. SF	
2723-30'	w/14 .50"	Holes		DEPTH INTER	VAL (MD)	w/7 w/1 CO2	50 g. 1	рогмат 5% ас gel	id. SF KCL, 5000	
2723-30'	w/14 .50"	Holes	ving, gas lift, p	DUCTION	VAL (MD)	w/7 w/1 CO2	50 q. 1 5000 q. , 16500 20 sd.	b of Mat 5% ac gel # 20	id. SF KCL, 5000 /40 & 6000	
2723-30 ' FIRST PRODUCTIO 2-2-84	w/14 .50"	Holes	eing, gas lift, p Pumping	DUCTION umping—size and	VAL (MD)	w/7 w/1 CO2 10/	50 q. 1 5000 q. , 16500 20 sd.	b of Mat 5% ac gel # 20 status (t-in)	id. SF KCL, 5000 /40 & 6000 Producing or ing	
2723-30 ' E FIRST PRODUCTIO 2-2-84 E OF TEST	w/14 .50"	Holes	ving, gas lift, p	DUCTION umping—size and	o to type of pun	w/7 w/1 CO2 10/	50 q. 1 5000 q. , 16500 20 sd.	of MAT 5% ac gel # 20 status (t-in) roduc	id. SF KCL, 5000 # /40 & 6000 Producing or ing SOIL BATIO	
2723-30 ' E FIRST PRODUCTIO 2-2-84 E OF TEST 2-9-84	w/14 .50" PRODUCT HOURS TESTED 24	Holes ON METHOD (Flor	eing, gas lift, p Pumping PROD'N. FOR TEST PERIOD	DUCTION umping—size and oil—BBL. 25	ot type of pun	W/7 W/7 CO2 10/	50 q. 1 5000 q. , 16500 20 sd. WELL shu P	of Mai 5% ac gel # 20 status (t-in) roduc	id. SF KCL, 5000 # /40 & 6000 Producing or ing SOIL RATIO	
2723-30 ' E FIRST PRODUCTIO 2-2-84 E OF TEST 2-9-84	w/14 .50"	Holes	Pumping PROD'N. FOR TEST PERIOD OIL—BBL.	DUCTION umping—size and OIL—BBL. 25 GAS—MC	ot type of purious Gas—Me	M/7 W/7 W/1 CO2 10/	50 q. 1 5000 q. , 16500 20 sd. WELL shu P	of Mai 5% ac gel # 20 STATUS (t-in) rOduc GAN OIL GRAV	id. SF KCL, 5000 \$ /40 & 6000 Producing or ing S-OIL RATIO 20/1 ITY-API (CORR.)	
2723-30 E FIRST PRODUCTIO 2-2-84 E OF TEST 2-9-84 W. TUBING PRESS.	W/14 .50" PRODUCT HOURS TESTED 24 CASING PRESSURE	Holes ON METHOD (Flot CHOKE SIZE CALCULATED 24-HOUR RATE	eing, gas lift, p Pumping PROD'N. FOR TEST PERIOD	DUCTION umping—size and OIL—BBL. 25 GAS—MC. 18	ot type of pun GAS—Me	W/7 W/7 CO2 10/	50 q. 1 5000 q. , 16500 20 sd. WELL 8hu P WATER-BBL 2	of MAI 5% ac gel # 20 status (t-in) roduc GAT OIL GRAV	id. SF KCL, 5000 \$ /40 & 6000 Producing or ing S-OIL RATIO 20/1 ITY-API (CORR.)	
2723-30 LEFIRST PRODUCTION 2-2-84 E OF TEST 2-9-84 W. TUBING PRESS. L	W/14 .50" PRODUCT. HOURS TESTED 24 CASING PRESSURE (Sold, used for fue	Holes ON METHOD (Flot CHOKE SIZE CALCULATED 24-HOUR RATE	Pumping PROD'N. FOR TEST PERIOD OIL—BBL.	DUCTION umping—size and OIL—BBL. 25 GAS—MC	ot type of pun GAS—Me	M/7 W/7 W/1 CO2 10/	50 q. 1 5000 q. , 16500 20 sd. WELL	of MAI 5% ac gel # 20 status (t-in) roduc GAY OIL GRAV 35	id. SF KCL, 5000 # /40 & 6000 Producing or ing S-OIL BATIO 20/1 ITY-API (CORR.)	
2723-30 E FIRST PRODUCTION 2-2-84 E OF TEST 2-9-84 W. TUBING PRESS. - DISPOSITION OF GAS Ve	w/14 .50" N PRODUCT. HOURS TESTED 24 CASING PRESSURE	Holes ON METHOD (Flot CHOKE SIZE CALCULATED 24-HOUR RATE	Pumping PROD'N. FOR TEST PERIOD OIL—BBL.	DUCTION umping—size and OIL—BBL. 25 GAS—MC. 18	GAS—MG GAS—MG CRECORD	AN W / 7 W / 1 CO2 10 /	50 q. 1 5000 q. , 16500 20 sd. WELL 8hu P WATER-BBL 2	of MAI 5% ac gel # 20 status (t-in) roduc GAY OIL GRAV 35	id. SF KCL, 5000 # /40 & 6000 Producing or ing S-OIL BATIO 20/1 ITY-API (CORR.)	
2723-30 TE FIRST PRODUCTIO 2-2-84 TE OF TEST 2-9-84 W. TUBING PRESS. DISPOSITION OF GAS VELIST OF ATTACHME	W/14 .50" PRODUCT HOURS TESTED 24 CASING PRESSURE (Sold, used for fue	Holes ON METHOD (Flow CHOKE SIZE CALCULATED 24-HOUR RATE It, vented, etc.)	Pumping PROD'N. FOR TEST PERIOD OIL—BBL.	DUCTION umping—size and OIL—BBL. 25 GAS—MC. 18	GAS—MG GAS—MG CRECORD	AN W / 7 W / 1 CO2 10 /	50 q. 1 5000 q. , 16500 20 sd. WELL	of MAI 5% ac gel # 20 status (t-in) roduc GAY OIL GRAV 35	id. SF KCL, 5000 # /40 & 6000 Producing or ing S-OIL BATIO 20/1 ITY-API (CORR.)	
2-2-84 TE OF TEST 2-9-84 DW. TUBING PRESS. LIST OF ATTACHME De	W/14 .50" PRODUCT HOURS TESTED 24 CASING PRESSURE (Sold, used for fue ented Ents Eviation S	Holes ON METHOD (Flow CHOKE SIZE CALCULATED 24-HOUR RATE I, vented, etc.)	eing, gas lift, p Pumping PROD'N. FOR TEST PERIOD OIL—BBL. 25	DEPTH INTER 2723-3 DUCTION umping—size and OIL—BBL. 25 GAS—MC. 18 ACCEPTER W.	GAS—MG GAS—MG CHESTER 7 1984	AN W/7 W/7 W/1 CO2 10/	50 q. 1 5000 q. , 16500 20 sd. WELL shu WATER—BBI 2 TEST WITNES Bill	of Mai 5% ac gel # 20 STATUS (t-in) rOduc	id. SF KCL, 5000 # /40 & 6000 Producing or ing S-OIL BATIO 20/1 ITY-API (CORR.)	
2723-30 TE FIRST PRODUCTIO 2-2-84 TE OF TEST 2-9-84 W. TUBING PRESS. - DISPOSITION OF GAS Ve	W/14 .50" PRODUCT HOURS TESTED 24 CASING PRESSURE (Sold, used for fue ented Ents Eviation S	Holes ON METHOD (Flow CHOKE SIZE CALCULATED 24-HOUR RATE I, vented, etc.)	eing, gas lift, p Pumping PROD'N. FOR TEST PERTOD OIL—BBL. 25	DEPTH INTER 2723-3 DUCTION umping—size and OIL—BBL. 25 GAS—MC. 18 ACCEPTER W.	GAS—MO GA	w/7 w/1 CO2 10/ ap) GF. 8 WATER- 2	SOUNT AND KIN 50 q. 1 5000 q. , 16500 20 sd. WELL shu P WATER-BBL 2 TEST WITNES Bill all available r	of Mai 5% ac gel # 20 STATUS (t-in) rOduc	id. SF KCL, 5000 /40 & 6000 Producing or ing S-OIL BATIO 20/1 ITY-API (CORR.)	