

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Yates Drilling Company

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990 FSL & 990 FWL, Sec. 34-12S-31E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Surface Casing, Production Casing.

5. LEASE  
NM 26883

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Dave Federal

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
*Caprock Queen*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit M, Sec. 34-T12S-R31E

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4187' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
JAN 30 11 30 AM '84  
ROCKY MOUNTAIN DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12-1/4" hole 4:00 PM 1-21-84. Ran 9 jts of 8-5/8" 24# casing set at 368'. 1-Texas Pattern notched guide shoe set at 368'. Insert float set at 328'. Cemented w/265 sacks Class "C" 3% CaCl<sub>2</sub>. Compressive strength of cement - 1275 psi in 12 hrs. PD 3:11 AM 1-22-84. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 30 sacks to pit. WOC. Drilled out 3:11 PM 1-22-84. WOC 12 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Ran 73 jts of 5-1/2" 14.5# of casing set at 2925'. 1-regular guide shoe set at 2925'. Float collar set at 2885'. Cemented w/250 sacks Class "C" 1% CaCl<sub>2</sub>. Compressive strength of cement - 1000 psi in 12 hrs. PD 12:35 PM 1-26-84. Bumped plug to 1250 psi, released pressure and float held okay. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Supervisor DATE 1-27-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
FEB 17 1984

RECEIVED BY  
DATE  
TIME

RECEIVED  
MAR 5 1984  
O.C.D.  
HOBBS OFFICE