

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Unit Agreement Name |
| 2. Name of Operator Yates Petroleum Corporation | 8. Farm or Lease Name Lightcap "YR" |
| 3. Address of Operator 207 South 4th St., Artesia, NM 88210 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>7S</u> RANGE <u>30E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4191' GR | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Production Csg., Perforate, Treat |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3475'. Ran 86 jts of 4-1/2" 9.5# J-55 casing set 3449'. 1-regular guide shoe set 3449'. Float collar set 3407'. Cemented w/250 sacks Class "C", .5% CFR-1, 2% anti-foam and 3% CaCl2. Compressive strength of cement - 1275 psi in 12 hrs. PD 10:45 AM 3-2-84. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 3344-3392 1/2' w/10 .42" holes as follows: 3344, 45, 46, 52, 53, 54, 55, 89 1/2, 91 and 92 1/2'. Acidized perfs 3344-92 1/2' w/1500 gallons 20% DS-30 and 16 ball sealers. Flowed well back and begin swabbing.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 3-15-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 20 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 19 1984

O.C.D.
HOBBS OFFICE