			7	OTT CON	- 00MIT	0/ T				
Form 9-331 C			Dr:	OIL CON SUB TOT DO	MIT IN TRI	PL .re•	Form appro Budget Bure	ved. au No.	42-B1425.	
(May 1963)	UNITE	D STATES	5 Art	tosia, Ni	ther instruct	tions on le)	30-015	-20	a43	
	DEPARTMENT	OF THE I	NTEF	RIOR			5. LEASE DESIGNATION	IN AND BI	EBIAL NO.	
	GEOLOG	ICAL SURVI	EY	MIC	77777	1214	N1-015807			
APPLICATION	FOR PERMIT TO	) DRILL, [	DEEPE	N OB	PLUG B	ACK	(¶. IF INDIAN, ALLOTI	FE OR TR	IBE NAME	
1a. TYPE OF WORK DRIL	L 🕅	DEEPEN [		ШТ. Ы	UG BAQ	<b>K</b> 84	7. UNIT AGREEMENT	NAME		
b. TYPE OF WELL OIL WELL					LUCU MULTIPL ZONE		8. FARM OR LEASE N	AMR		
WELL OTHER   2. NAME OF OPERATOR 0				OIL & GAS			Garner Federal			
Yates Drilling Co.				BROWER BYW MEY TO			9. WELL NO.			
3. ADDRESS OF OPERATOR				RECOSWED, NEW MEXICO			10. FIELD AND (POOL OB WILDCAT, 7			
207 S. 4th	, Artesia, Ne	W MEXICO	h al y S	v State-requirements Q24			Undes. Caprock Queen			
4. LOCATION OF WELL (Report location clearly and in accordance with At surface 660' FNL and 660' FWL				FEB 194904			11. SEC., T., B., M., OR BLK. Las area			
			1	O. C. D.			AND SCRUET OR	AREA /	-	
At proposed prod. zone SAME				ARTESIA, OFFICE			Sec. 3-T13S-R31E			
14. DISTANCE IN MILES AN				FCF			12. COUNTY OR PARIS	sн 13. NN		
25 miles no 15. DISTANCE FROM PROPOS	orth of Malja	mar, New	7 Mez	X1CO.	N LEASE	   17. NO. OF	Chaves			
LOCATION TO NEAREST PROPERTY OR LEASE LD	NE. FT.	660		1040		то тн 40	IS WELL			
(Also to nearest drig, unit line, if any)			19. PI				ARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED,				opr. 2900' Rot			ary			
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL STAR			LL START <sup>®</sup>			
4165' GL							ASAP			
23.	PR	OPOSED CASE	NG ANI	D CEMENTI	NG PROGRA	.M				
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT							QUANTITY OF CEMENT			
12 1/2"	8 5/8"	24# H-40 9.5# J-5		appr.	<u>400'</u> TD	300 sx circ 200 sx/tie back to base			hase salt	
7 7/8"	4 1/2"	9.5# 0-3	55		10	200	SATCIC Duc			
				ļ						
Approximat	to drill and ely 400' of s f gravel and	surface ( caving.	casi If	ng will needeo	l be se 1 (lost	et and c circ	cement ci ulation) 7	rcula "	ated	
intermedia cement cal production	te casing wil culated to to casing will ated as neede	ll be run Le back : be run a	n to into and	1900' the succement	and ce irface	casin	d with eno g. If com	ugn merc	ial, forated	
MUD PROGRA	M: FW 400', if needed		ne t	o TD.	Mud up	o w∕SW	gel to lo	g.	LCM	
BOP PROGRA	tested da	aily.					the 8 5/8"			
IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any	lrill or deepen directional	roposal is to dee ly, give pertiner	pen or it data	plug back, gi on subsurfac	ve data on pi e locations at	resent produ nd measured	uctive zone and prop l and true vertical de	osed new epths. G	y productive live blowout	
24.										

SIGNED _ Glacerro Figures	TITLE Regulatory Agent	DATE1/31/84
(This space for Federal or State office use) PERMIT NO	District Manager	APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED