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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

## State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 882	10	P.O	). Box 2088	OIA	MII - D	1992	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8	Santa Fe, Ne		W Mexico 87504-2088		O. C. D.		
1.	REQUEST	FOR ALLOW	VABLE AND AUTHOR OIL AND NATURAL (	RIZATION			
Operator			OIL AND NATURAL (	AS We	I API No.		<del></del>
HEADINGTON Address				5-20	701		
7557 Rame Reason(s) for Filing (Check proper	LER RD. STE	F. 1150,	DALLAS, TX		23/		
New Well	· ·	in Transporter of:	Other (Please exp	lain)			
Recompletion		Dry Gas			,		_
Change in Operator  If change of operator give name	Casinghead Gas	Condensate	Effecti	e· J	July	1, 199	2
and address of previous operator						<del></del>	
II. DESCRIPTION OF WE	LL AND LEASE						
New MEXICO BA	Well No.		uding Formation	Kinc	Lof Lease	<del>-                                    </del>	ease No.
Location MEXICO BA	JTATE /	Siete s	san Andres	State	Federal or F	ee	A.S. 110.
Unit Letter	990	_ Feet From The 2	North Line and	10		11/03	1
Section 16 Tow	vaship 8-5		/ /	<del></del>	eet From The	_WES)	Line
			-E, NMPM,	hav	<u>es</u>		County
III. DESIGNATION OF TR	ANSPORTER OF O	IL AND NAT	URAL GAS				
Pride Pipeline	or Conder	nsate	Address (Give address to wi	ich approve	d copy of this	form is to be se	ent)
Name of Authorized Transporter of C	P.Q.DOX 2436	Hhile	ne Tx	1961	<b>1</b>		
If well produces oil or liquids,	ic.	or Dry Gas	Address (Give address to will 10200 Grogans	uch approved AATII	~		
give location of tanks.	Unit   Sec.		e. Is gas actually connected?	When	1?	,	1 7738
If this production is commingled with IV. COMPLETION DATA	that from any other lease or	85 312	gling order symbol		3-/	-85	
IV. COMPLETION DATA			Runk order untubel:				<del></del>
Designate Type of Completi	on - (X)	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		<u> </u>	Ĺ	<u>i</u> _
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					P.B.T.D.		
		rmation	Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
					Deput Casing	z Shoe	
HOLE SIZE CASING & TUBING SIZE		CASING AND	CEMENTING RECORD		<del></del>		
	HOLE SIZE CASING & TUBING SI		DEPTH SET		SACKS CEMENT		
. TEST DATA AND REQU	EST FOR ALLOWA	BLE					
OLL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of	f load oil and must	be equal to or exceed top allow	able for this	depth or he fo	or full 24 hours	. 1
rate First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
ength of Test	Tubing Pressure		Casing Pressure	Choke Size			
atual Band Davin Th							
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF	<del> </del>	
GAS WELL							
ctual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF	···	0		
					Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in	1)	Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFIC	CATE OF COACT	LANCE					
I hereby certify that the rules and regi	ulations of the Oil Conservat	tion	OIL CONS	SERVA	TION D	IVISION	J
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION  Date Approved  Date Approved			•	
/ which is all ocal of my	Anowieuge and benef.		Date Approved		JUL	U U JL	
Mel	sum		_		1 <del>-</del>	DRY SEXTO	N
Signature J. M. Warren	Regulatory Sup	-4-1-	ByORIG	INAL SIG	NED BY JE ET I SUP <b>BR</b>	RRY SEXTO	
ritutou ivalite	July July	itle	Title	DISTRE	u , 55, 20		
6-29-92 Date	(Z14) 696-C	2606	Title				
	t etebux	-214 (¥0,	1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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