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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| •   |   | IO IR         | ANS           | PORT OIL      | AND NA   | I UHAL GA          |                 | M C  |                 |              |  |
|---|---|---------------|---------------|---------------|--|--------------------|-----------------|--|-----------------|--------------|--|
| Operator Headington Oil Co  | Well API No.  |               |               |               |  |                    |                 |  |                 |              |  |
| ddress  | 1 30-005-20944  |               |               |               |  |                    |                 |  |                 |              |  |
| 7557 Rambler Road   | i, Suit   | e 1150        | ), D          | allas, T      |  | 231                |                 |  |                 |              |  |
| eason(s) for Filing (Check proper box) lew Well                                     |   | Change is     | ı Tran        | aporter of:   |  | et (Please expl    | וטו)            |  |                 |              |  |
| ecompletion   | Oil   |               |               | Gas 🗆         |  | Eff                | tive 4-         | 1 00   |                 |              |  |
| hange in Operator   | Casinghea   | d Gas         | Con           | densate       |  | Ellec              | tive 4-         | 1-90   |                 |              |  |
| change of operator give same d address of previous operator . Ory                   | x Ener  | gy Com        | pan           | y, P. O.      | Box 186  | l, Midla           | nd, Texa        | as 7970  | 2               |              |  |
| . DESCRIPTION OF WELL   |   |               |               |               |  |                    |                 |  | Sta             | to           |  |
| sase Name Well No.   Pool Name, Includi   |   |               |               |               | ng Formation Kind  |                    |                 | Lesse No.                                      |                 | <del></del>  |  |
| New Mexico "BA" State   | Andres State,   |               |               | Federal or Fe | •  |                    |                 |  |                 |              |  |
| ocation   |   |               |               |               |  |                    |                 |  | •               |              |  |
| Unit Letter D   | _ : <u>      99</u>   | 0             | _ Feet        | From The N    | orth Lie   | e and <u>610</u>   | ) Fe            | et From The                                    | West            | Line         |  |
| Section 16 Township   | <b>8-</b> S   |               | Ran           | 31-E          | , N  | MPM, Ch            | aves            | <u>.                                      </u> |                 | County       |  |
| T DESTANTANTANTAN AND AND   | CDODES  | <b>D</b> 00 0 |               |               | D.1. G.6   |                    |                 |  |                 |              |  |
| I. DESIGNATION OF TRAN  lame of Authorized Transporter of Oil                       | SPORTE  | or Conde      |               | AND NATU      |  | e address to wi    | ick approved    | copy of this f                                 | orm is to be se | int)         |  |
| The Permian Cornerati   | <u>۔</u>  | illips        | Pe            | J- 6.         | 1  | Box 1183           | • • •           |  |                 | •            |  |
| lame of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas 🗔                     |   |               |               |               | Address (Give address to which approved copy of this form is to be sent) |                    |                 |  |                 |              |  |
| Gities Service Compani<br>well produces oil or liquids.                             | ities Service Company OXY USA Inc<br>Il produces cil cr liquida, Unit Sec. Twp. I |               |               |               | P. O. Box 1919, Midland, Texas 79702  Is gas actually connected? When?   |                    |                 |  |                 | 2            |  |
| we location of tanks.   | D   | 16            | 8-5           |               | Yes  | -                  | i wies          | 3-1-8.   | 5               |              |  |
| this production is commingled with that   | from any oth  | er lease or   |               |               | ing order num  | ber:               |                 |  |                 |              |  |
| V. COMPLETION DATA  |   | 103.70        |               |               | 1 <del></del>  | Υ <del></del>      |                 | <u> </u>                                       | 15              | him n        |  |
| Designate Type of Completion  | - (X)   | Oil Wel       | 1  <br>1      | Gas Well      | New Well   | Workover<br>1      | Deepea          | i hing Reck                                    | Same Res'v      | Diff Res'v   |  |
| ate Spudded   | Date Compl. Ready to Prod.  |               |               |               | Total Depth  |                    |                 | P.B.T.D.                                       |                 |              |  |
|   | (DE DED DE CD and )   |               |               |               |  | Day                |                 |  |                 |              |  |
| evanons (Dr., KAB, KI, GK, &c.)   | ions (DF, RKB, RT, GR, etc.) Name of Producing Formation                          |               |               |               |  | Top Oil/Gas Pay    |                 |  | Tubing Depth    |              |  |
| erforations   | <u>L</u>  | <del></del>   |               | <del></del>   | <u> </u>   | <del>-</del>       |                 | Depth Casir                                    | g Shoe          |              |  |
| · · · · · · · · · · · · · · · · · · ·   |   |               |               |               |  |                    |                 | <u> </u>                                       |                 |              |  |
| HOLE SIZE   | TUBING, CASING AND CASING & TUBING SIZE   |               |               |               | CEMENTI  | NG RECOR DEPTH SET | <u>D</u>        | SACKS CEMENT                                   |                 |              |  |
| HOLE SIZE   |   |               |               |               | DEFIN SET  |                    |                 | GAONO CERELA                                   |                 |              |  |
|   |   |               |               |               |  |                    |                 |  |                 |              |  |
|   |   |               |               |               |  |                    |                 | <u> </u>                                       |                 |              |  |
| . TEST DATA AND REQUES  | T FOR A   | LLOW          | ARI           | .E            |  |                    |                 | <u> </u>                                       | <del></del>     | _            |  |
| IL WELL (Test must be after n   |   |               |               |               | be equal to or   | exceed top allo    | mable for thi   | s depth or be                                  | for full 24 hou | rs.)         |  |
| ate First New Oil Rua To Tank   | Date of Tes   | et.           |               |               | Producing M  | ethod (Flow, pu    | mp, gas lift, e | uc.)   |                 |              |  |
| ength of Test   | Tubing Pressure   |               |               |               | Casing Press   | ure .              |                 | Choke Size                                     |                 |              |  |
|   | room resence  |               |               |               |  |                    |                 |  |                 |              |  |
| ctual Prod. During Test   | Oil - Bbls.   |               |               |               | Water - Bbis.  |                    |                 | Gas- MCF                                       |                 |              |  |
|   |   |               |               |               | <u> </u>   |                    |                 | 1  |                 |              |  |
| GAS WELL count Prod. Test - MCF/D   | Therese are   | Tost          |               |               | Rise Conde   | sale/MM/ E         |                 | Gavin A  | Condensate      |              |  |
| Person & Links Took . Market Ph   | Length of Test  |               |               |               | Bbls. Condensate/MMCF  |                    |                 | Gravity of Condensate                          |                 |              |  |
| sting Method (puot, back pr.)   | Tubing Pressure (Shut-in)   |               |               |               | Casing Pressure (Shut-in)  |                    |                 | Choke Size                                     |                 |              |  |
|   | <u> </u>  |               |               | <del></del>   |  |                    |                 |  |                 |              |  |
| L OPERATOR CERTIFIC   | _   |               |               |               | (  |                    | ISERV           | ATION  | DIVISIO         | )N           |  |
| I hereby certify that the rules and regular<br>Division have been complied with and |   |               |               |               | `  | OIL CON            |                 | MA   | Y 2 1 1         | ggn          |  |
| is true and complete to the best of my  |   |               |               |               | 11   | Approve            |                 | 1417   | 1 6 7 1         | 3 <b>4</b> 6 |  |
| M. 1 11.  | 1111  |               |               |               |  | · · · PPIO 4G      | ·               |  |                 |              |  |
| Signature Michael Allen Vice President  |   |               |               |               | By Orig. Signed by   |                    |                 |  |                 |              |  |
|   |   | Vic           | e Pr          | esident       | -,_  |                    |                 | Paul .   | Kautz           |              |  |
| Printed Name  | 2   | 2111.1        | Ju            | 0606          | Title  |                    |                 | Geol   | ogist           |              |  |
| Date J J J J J  |   |               | 2761<br>ephon |               | 11   |                    |                 |  |                 |              |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

HECH W

PPR 19 1990

OCD MOBBS OFFICE