STRICT 1 2.0. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

only of

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410

)ISTRICT II 10. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

pentor									Well API No.			
Oryx Energy Compa	nv							_	30-00	5-20944		
ddress	7											
P. O. Box 1861, M	idland '	Гехас	797	702								
leason(s) for Filing (Check proper be	m)	LEXAS	<u>, , , , , , , , , , , , , , , , , , , </u>	04		X Othe	t (Please explo	ie) Per	mian Cori	oration	P. O.	
icw Well						X Other (Please explain) Permian Corporation, P. O. Box 1183, Houston, Tx. 77251 was called in S						
ecompletion	Oil		1	-		'89 to	nick un	water	& truck	er accide	ently pi	
Change in Operator	Casinghe	ad Gas		densat		up 1036	fick up	insta	ad. Add	Permian	for Sen	
change of operator give name					_=	np ruac	-a+bara	- Phil	lips als	nicked	up a lo	
d address of previous operator							Sept.		titps als	preked	<u>up u 10.</u>	
. DESCRIPTION OF WE	I AND IE	ACE				011 111	sept.	07.			_	
LASE Name	LL AND LE	Well No.		Pool Name, Includi		ng Formation		Ki	nd of Lease	L	ease No.	
	24.4.					-			State, Federal or Fee		State	
New Mexico "BA" :	state	1	1_5	TEL	Dan	mares						
	. 99	10		_		Nomeh	. 610		Feet From The	West	Line	
Unit LetterD	:		_ Feet	t From	The	NOTUL Line	010		rest from the	<u> </u>		
16	0 0	i	B		21_F	N/I	ирм.	Chaves	3		County	
Section 16 Tow	maship 8-9	·	Kan	ge_	31-E	146	nrm,	ona ve.	,			
	ANCRORE		TT 4	A BATTS	NIA TTI	DAT CAS						
I. DESIGNATION OF TR	×-	or Conde		<u> אואר</u>	INAIU	Address (Giv	address to w	hich apere	wed copy of this	form is to be s	ent)	
iams of Authorized Transporter of C	لخشا		Queen (, Odessa,			
Phillips Petrole				Dry Ge		Address (City	T CHOLOO	hick area	wed copy of this	form is to be	ent)	
ame of Authorized Transporter of C	annghead Gas	\square	or I	лу СП	<u> </u>				Texas		- -,	
Oxy NGL, Inc.	F • • •	10	1		D	is gas actually			hen 7	. , , 0 =		
well produces oil or liquids, we location of tanks.	Unit	Sec.	Tw	. :	Rge.	1 -	y comected:	- 1"	3-1-85			
	D	16		<u>-s</u>	31-E				<u> </u>			
this production is commingled with	that from any o	ther lease of	r pool,	give	comming	itus otoet muni						
V. COMPLETION DATA		100000		_		1 N W. W	Westerne	Deepe	Dhua Back	Same Res'v	Diff Res'v	
Designate Type of Complet	ion - OO	Oil Wel	u	Con	Well	New Well	Workover	l neebe	a i Link pace	l lance year	l l	
						Total Depth	L	1	P.B.T.D.	ــــــــــــــــــــــــــــــــــــــ		
Pale Spudded	Date Cor	Date Compl. Ready to Prod.							r.s.1.D.	1 -27 - 1 -27 -		
The same of the sa						Top Oil/Gas Pay			Tubina Da	Tubing Depth		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						- OF OH OR	,		I mortig the	I moral rebut		
Accession .	1					J	<u>.</u>		Depth Cas	ing Shoe		
erfo rations									معت المراجد			
						(CE) (CE)	IC PECCE					
TUBING, CASING ANI						CEMENTI				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SAUNS CEMENT			
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				-		J						
. TEST DATA AND REQ	UEST FOR	ALLOW	ABI	LE					. skie dende on b	. 6~ 6dl 24 ka	(GT)	
IL WELL (Test must be a			e of lo	ad oil	and mus	t be equal to or	exceed top all	owabie joi	in ac	. jor jaux 27 110		
Date First New Oil Run To Tank	Date of 7	est				Producing Me	ethod (Flow, po	umφ, gas i	yı, w)			
					10			Chare Sie	Choke Size			
ength of Test	Tubing P	Tubing Pressure				Casing Press	ILE.		CHOKE SIZ			
						111	The state of the s					
ctual Prod. During Test	Test Oil - Bbls.				Water - Bbls.			Gas- MCI				
						<u> </u>						
GAS WELL			-									
Actual Prod. Test - MCF/D	Length o	(Test				Bbls. Conder	muc/MMCF		Gravity of	Condensate		
Acres 1 top 1 top - 1/10/15												
octing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Siz	Choke Size			
must amend them our be .	1	, , , , , , , , , , , , , , , , , , , ,										
		F. CO.		4 3 74		-						
I. OPERATOR CERTI					_E	(OIL COM	NSER	VATION	DIVISION	ON	
I hereby certify that the rules and						OIL CONSERVATION DIVISION OCT 1 7 1989						
Division have been complied with is true and complete to the best of			ven a	DOVE		1	A		UUI	T I IO	0 0	
THE THE COLLEGES IN SIG DON OF	my montrage	-un verrei.				Date	Approve	ea				
Maria J. T	0									PROVICEY	TON	
	ise_					∥ By_	OP	IGINAL	SIGNED BY	PEKKA PEY		
Signature Manda I Damas	5	1000				-, -		פום	TRICT I SUP	ERVISOR		
Maria L. Perez		Accour	ican Tit			Tala						
10-5-89		915-6			5	Title						
10-3-03				no No		- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

