Submit 5 Copies
Appropriate District Office
DISTRICT I
2.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRAN	125C	OHI OIL A	ND NAT	URAL GAS	<u> </u>	API Na			
rator							1	10-005-209	44		
Oryx Energy Company						30 003 20744					
iress	. 1 111	707	02								
P. O. Box 1861, Midla son(s) for Filing (Check proper box)	and, lex	as 191	02		Other	(Please explain	1)				
w Well	(Change in 7	(ransp	orter of:	_						
completion	Oil ·		Dry G								
ange in Operator X	Casinghead	Gas [Conde	3446				V(1 - W; 11 a	Tox	25 7970	
address of operator give name .	Sun Exp	lorati	Lon	& Produc	tion Co	., P. O.	Box 18	361, Midla	mu, lex	as 7770	
DESCRIPTION OF WELL	ANDIRA	CE.				•			State		
DESCRIPTION OF WELL		Well No.	Pool I	Name, Including	Formation			of Lease Federal or Fee	Lea	se No.	
New Mexico "BA" Stat	e	_1	Si	ete San	Andres		State	, reactar or rec			
cation						ć . o .			Wast	Line	
Unit Letter D	:9 <u>9</u>	10	Feet F	rom TheN	orth Lin	and610	I	Feet From The	wes c	LING	
16	in 8-	_0	Range	31-E_	. NI	м рм, Cha	ives			County	
Section 16 Townsh	1 p 0	-3	Kanke	<u> 71</u> L							
. DESIGNATION OF TRAI	NSPORTE	R OF O	IL A	ND NATUR	AL GAS			1 - Albia fa	- is to be set	2()	
ame of Authorized Transporter of Oil	X:	or Conden	sate		Address (GIV			ed copy of this fo		-,	
The Permian Corporat	ion				P. 0.	Box 1183	Housi	on Texas	rm is to be se	ਪ)	
ame of Authorized Transporter of Casi	nghead Gas	$\sqrt{N}G$		y Gas 🔲				and, Texas			
Cities Service Compa	Unit	Sec.	Twp	Roe	le gas actual	ly connected?		en 7	, , , , o a:		
well produces oil or liquids, we location of tanks.	1 D	16		S 31-E	Yes		i	3-1-85			
this production is commingled with the	at from any oth	ner lease or			ng order num	ber:					
V. COMPLETION DATA							<u></u>	Diva Pack	Same Res'v	Diff Res'v	
T - F Colosio	- (20	Oil Wel	1	Gas Well	New Well	Workover	Deeper	I LINK DACK	l		
Designate Type of Completion	II - (A)	nd Ready I	o Prod		Total Depth	I	I	P.B.T.D.	<u> </u>		
Date Spudded	te Spudded Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
								Denth Casir	Depth Casing Shoe		
erforations											
		TIPNIC	- CA	SING AND	CEMENT	ING RECO	W .				
		ASING & T	r idin	G SIZE	CLIVILLIA	DEPTH SET	•		SACKS CEM	ENT	
HOLE SIZE		451140 0 1	OBIN	O OILL	 						
											
											
					1			1			
V. TEST DATA AND REQU	JEST FOR	ALLOY	<i>U</i> A R I								
OIL WELL (Test must be after	_		A WDI	LE d oil and mus	the equal to	or exceed top a	lowable for	this depth or be	for full 24 ho	urs.)	
	er recovery of	Iolai volum	ue of lo	LE and oil and mus	t be equal to	or exceed top at Method (Fiow,)	lowable for	this depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of	Iolai volum	re of lo	LE oad oil and mus	t be equal to	or exceed top at Method (Fiow,)	llowable for oump, gas i			urs.)	
Date First New Oil Run To Tank	Date of	Test	ue of ic	LE pad oil and mus	Producing Casing Pre	Michiga (1 10%)	lowable for pump, gas i	r this depth or be ift, etc.)		urs.)	
	er recovery of	Test	re of ic	JE pad oil and mus	Casing Pre	saure (1 10%)	lowable for	Choke Size	:	urs.)	
Date First New Oil Run To Tank	Date of	Test Pressure	ne of ic	JE oad oil and mus	Producing	saure (1 10%)	llowable for		:	urs.)	
Date First New Oil Run To Tank Length of Test	Date of T	Test Pressure	ne of lo	uE nad oil and mus	Casing Pre	saure (1 10%)	llowable for	Choke Size	:	urs.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of T	Test Pressure	ne of le	uE nad oil and mus	Casing Pre	soure	lowable for	Choke Size		urs.)	
Date First New Oil Run To Tank Length of Test	Date of T	rest Pressure	ne of le	uE nad oil and mus	Casing Pre	saure (1 10%)	lowable for	Choke Size	:	urs.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tubing F Oil - Bb	rest Pressure	ne oj to	All ou die ma	Casing Pre Water - Bt	ssure		Choke Size	Condensale	urs.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing F Oil - Bb	rest Pressure	ne oj to	All ou die ma	Casing Pre Water - Bt	soure		Gas- MCF	Condensale	urs.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Tubing F Oil - Bb	Pressure Of Test Pressure (S	hut-in)	And the distriction of the distr	Casing Pre Water - Bt	ssure ols. densate/MMCF essure (Shut-in)		Gas- MCF Gravity of Choke Siz	Condensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Tubing F Oil - Bb	Pressure Of Test Pressure (S	thut-in)	IANCE	Casing Pre Water - Bt	ssure ols. densate/MMCF essure (Shut-in)		Gas- MCF	Condensate		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

