Subirit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Eners., Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brizos Rd., Aziec, NM 87410	HEQUI				BLE AND					
I. Operator	T OI	L AND NATURAL GAS Well API No.								
Mountain States										
Address	FELLOIR	EIIIII. CE								
P. O. Fox 1936		well,	N M	882 (0-2	et (Please exp	lain)			
Reason(s) for Filing (Check proper box) New Well		Change is T	napporter	of:		Ot (1 10000 00p)				
Recompletion	Oil	T T	ry Gas							
Change in Operator	Casinghead	Gas 🔲 C	CODOCO ED LE							
If change of operator give name and address of previous operator								<u></u>		
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name Well No. Pool Name, Inclu								of Lease No. Foderal or Foe		
West Siete Fede	ral	#1	Sie	te :	San And	res	, J			067707
Unit Letter H	. 198	0 =	ine Brown '	The	N Lia	e and	560 F	et From The	ī	Fact Line
Unit Densit		٠	THE PIONE			· ***	• •			
Section 18 Towns	hip 8.9	s R	ange	_311	E N	MPM. (Chaves			County
III. DESIGNATION OF TRA	NSPORTER	OF OIL	AND N	NATU	RAL GAS					
Name of Authorized Transporter of Oil]	Address (Give address to which approved copy of this form is to be sent)								
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas					P O F	e address io w	<u>M 882</u>	10,		
Neme of Authorized Transporter of Case	ngireat Cas	•	i Diy Gas		Access (OIF	t dade to 10 W	nach approved	copy of the f	<i>ym 3 2 0</i> .	16.67
If well produces oil or liquids,	Unit S	ec. T	wp.	Rge.	ls gas actual)	connected?	When	?		
give location of tanks.	<u> </u>	18	8s L	311						
f this production is commingled with the IV. COMPLETION DATA	i from any other	lease or poo	ot, gave co	យមរករកនិា	ing order burns					· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion		Oil Well	Gas V	Vell	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl.	Ready to Pr	od.		Total Depth		* · · · · · · · · · · · · · · · · · · ·	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
									,	
	TUBING, CASING AND				CEMENTIN	G RECOR	D			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT		
										
TERRET DATA AND DECLUS	TO POP AT	LOWER	· 12							
'. TEST DATA AND REQUES OIL WELL (Test must be after t				d must l	he eaval to or i	exceed top allo	wable for this	depth or be f	or full 24 kaj	ers.)
Date First New Oil Run To Tank Date of Test					t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure				Casing Pressure			Choke Size		
ictual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		
	<u> </u>									
GAS WELL				<u> </u>	ь	. AA/A=		<u> </u>		
ctual Prod. Test - MCF/D	Length of Test				Bbis. Condensi	ite/MMCF		Gravity of Condensate		
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFIC	ATE OF C	OMPLI	ANCE				05511	T 10::-		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUN 08 92					
	-				Date	-pproved	<u></u>	<u> </u>	-	
Suliy Wickersham					By 1000 See See State By State Control					
Signature // Clerk										
Printed Name		Title	e		Title_					
<u>June 1, 1992</u>	 	505-6 Telephon	623-7 e No.	184						
				- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.