

20-005-20946

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Farm or Lease Name		
2. Name of Operator MONSANTO OIL COMPANY			9. Well No. 1		
3. Address of Operator 1300 One First City Center, Midland, Texas 79701			10. Field and Pool, or Wildcat Wildcat		
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>7</u> S RGE. <u>31</u> E NMPM			12. County Chaves		
19. Proposed Depth 3850			19A. Formation San Andres		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4255'		21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Bid not let.		22. Approx. Date Work will start 3/20/84

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	400		surface
7 7/8	5 1/2	15.5	3850		surface

Drill 12 1/4" hole to 400'; set 8 5/8" 24# casing & cement to surface.
Drill 7 7/8" hole to 3850'; set 5 1/2" 15.5# casing & cement to surface.

If commercial production is indicated, perforate & treat if necessary.
Run 2 7/8" tubing & test well.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9/13/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Regional Production Manager Date 3/7/84

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 16 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE BLOWOUT PREVENTER STACK

3,000 psi Working Pressure

Bell Nipple
Fill Line
Flow Line

Blind Rams

Pipe Rams

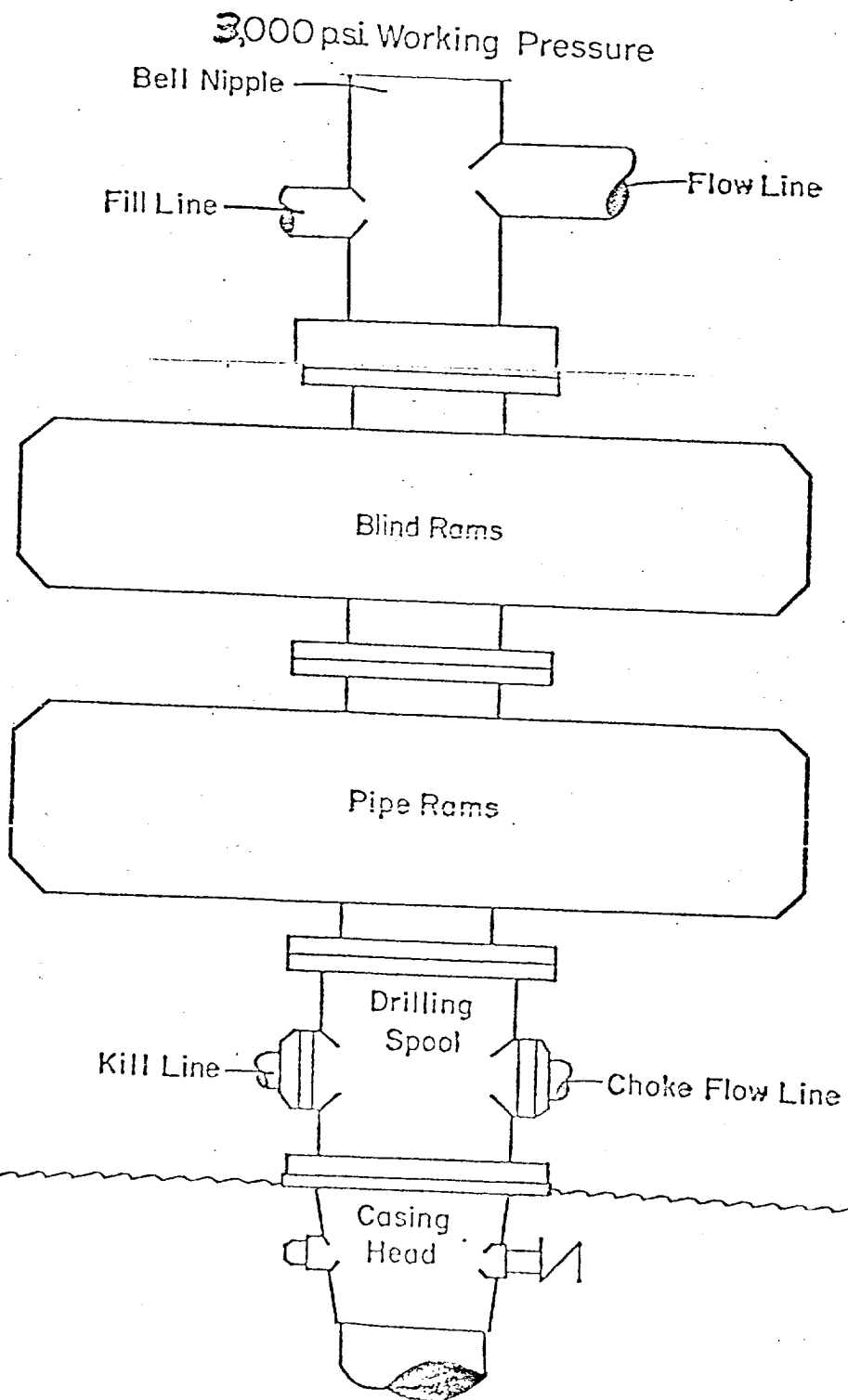
Drilling
Spool

Kill Line

Choke Flow Line

Ground Level

Casing
Head



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HOES OFFICE

All distances must be from the outer boundaries of the Section.

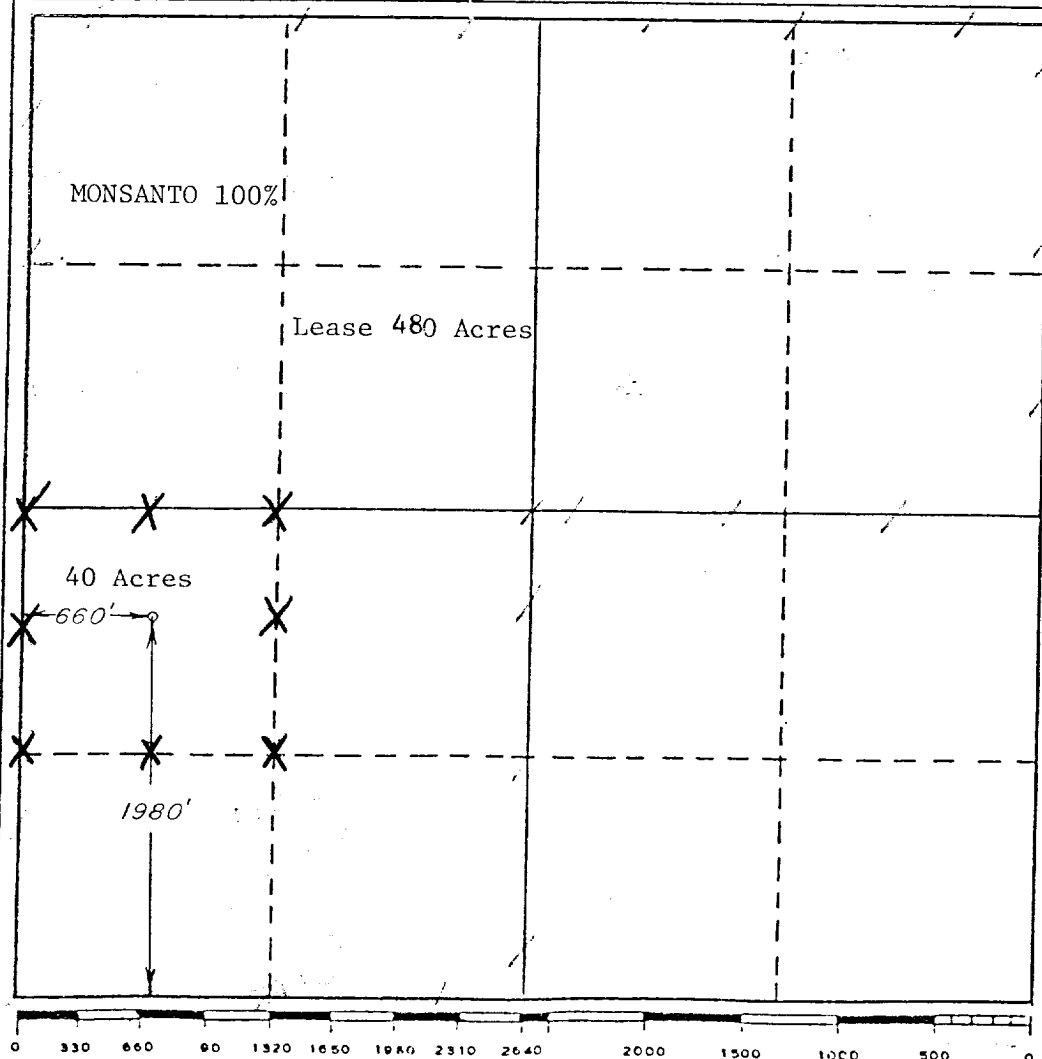
Operator MONSANTO COMPANY		Lease CROSBY		Well No. 1
Unit Letter L	Section 19	Township 7-SOUTH	Range 31-EAST	County CHAVES
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the WEST line				
Ground Level Elev. 4255'	Producing Formation San Andres	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
D. E. Brown

Position
Regional Production Manager

Company
MONSANTO OIL COMPANY

Date
3/7/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

FEBRUARY 24, 1984

Date Surveyed
RICHARD B. BUNIVEN

Registered Professional Engineer and/or Land Surveyor

Certificate No.
486210 B.DUNN

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CROSBY WELL NO. 1

MUD PROGRAM

Surface:

0-400

Fresh Water gel/lime slurry.

Production:

400 - T.D.

Native mud to 3850'.

Mud up with salt water gel, as
needed, to T.D.

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